

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease S: ☒ Fee ☐
5. State Oil & Gas Lease No. NM E-8563

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
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3. Name of Operator Consolidated Oil & Gas, Inc.

4. Address of Operator 4150 E. Mexico Avenue, Denver, Colorado 80222

5. Location of Well N LOCATED 330 FEET FROM THE South LINE AND 2,310 FEET FROM

6. SEC. LINE OF SEC. 8 TWP. 17S RGE. 37E N.M.P.M.

10. Date Spudded May 9, 1965	16. Date T.D. Reached June 1, 1965	17. Date Compl. (Ready to Prod.) June 5, 1965	18. Elevations (DF, RKB, RT, GR, etc.) 3,785' GL	19. Elev. Casinghead 3,787'
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20. Total Depth 9,000'	21. Plug Back T.D. 8,968'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surface to 9,000'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 8,725' - 8,797': Abo

25. Was Directional Survey Made No

26. Type of Logs and Other Logs Run Molex, Acoustic Velocity-G Ray, Guard & Frac Finder	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	42	296'	17-1/2"	300 sx 50-50 Poz. Circ.	None
8-5/8"	32 & 24	4,361'	11"	350 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	4,281'	8,997'	550-12% gel		2-7/8"	

31. Perforation Record (Interval, size and number) 3 Jet SPT at following points: 8,725'; 8,737'; 8,748'; 8,761'; 8,769'; 8,782'; and 8,797'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8,725'-8,797'	1000 gal. 15% MCA
	8,725'-8,797'	15000 15% HCI

33. PRODUCTION							
Date First Produced June 1965		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab and Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-7-65	Tested 24	Choke Size 21/64	Prod'n. For Test Period →	Oil - Bbl. 291	Gas - MCF 106	Water - Bbl. 0	Gas - Oil Ratio 400
Flow Tubing Press. 100	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 291	Gas - MCF 106	Oil Gravity - API (Corr.) 38°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented. Will be sold to low pr. line.	Test Witnessed By Vernon Lowe
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35. List of Attachments Deviation Survey, Electric Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Manager</u>	DATE <u>June 3, 1965</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on State land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2029'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2118'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 3080'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3220'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3780'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4165'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Crabburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4973'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6525'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinabry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubbs _____ 7785'	T. Granite _____	T. Todilto _____	T. _____
T. Drinnard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8635'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
Chaco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2016'	2036'	50	Anhydrite				
2118'	3080'	962	Salt				
3220'	3780'	560	Yates				
3780'	4165'	385	7 Rivers				
4165'	4973'	808	Queen				
4973'	6615'	127	San Andres				
6615'	7785'	85	Glorietta				
7785'	7854'	59	Tubbs				
8635'	8860'	225	Abo				
8860'			Penn.				