

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED
DIS. SECTION
DATE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

Consolidated Oil & Gas, Inc.

4150 E. Mexico Avenue, Denver, Colorado 80222

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

None

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Well Name, including Formation	Kind of Lease
Midway State	3	Undesignated-Midway Abo	State, <del>Lease</del> or <del>Lease</del>
Location	Unit Letter	N 330 Feet From The South Line and 2,310 Feet From The West	Reef
Line of	8 Township	17 S Range 37 E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Cond. <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline	P. O. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company	P. O. Box 1650, Tulsa 2, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 8 17S 37E	Yes 6-8-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		9,000' KB	8,968' KB
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated	Midway-Abo	8,718'	8,675'
Perforations			Depth Casing Shoe
			8,997' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	296' KB	300
11"	8-5/8"	4,361' KB	350
7-7/8"	5-1/2" Liner	8,997'	550

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
6-5-65	6-7-65	Flow
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	100 psig	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
291	291	0
		Gas-MCF
		106

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/VMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

*Wayne Rogers*  
(Signature)

Production Manager

(Title)

6-8-65

(Date)