

NEW MEXICO OIL CONSERVATION COMMISSION

DATE OF COPY RECEIVED	
LOCATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM E-8563

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Consolidated Oil & Gas, Inc.	Midway State
3. Address of Operator	9. Well No.
4150 E. Mexico Avenue, Denver, Colorado 80222	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 330 FEET FROM THE south LINE AND 2310 FEET FROM	Undesignated
THE west LINE, SECTION 8 TOWNSHIP 17S RANGE 37E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3,785' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☒ Change in Well No.
Farm # 3-8

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9,000' KB. Ran 2,600' of 17# N-80; 1,380' of 17# J-55; and 731' of 15.5# J-55 5-1/2" O.D. API casing as liner equipped w/Baker guide shoe and automatic fill-up collar. Used Burns 8-5/8" X 5-1/2" liner hanger. Set liner from 4,281' to 8,997' KB. Float collar at 8,967.88' KB. Cemented w/450 sx Incor plus 12% gel plus 3# salt per sac., followed by 100 sax. Incor cement plus 2% gel plus 8# salt per sac. Pumped plug with 1,900 psig. Released pressure & back pressure valve. Held OK. WOC 48 hrs.

Tested liner to 1,500 psig. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Rogers TITLE Production Manager DATE 6-8-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: