

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Shipp "A"

2. Name of Operator
Consolidated Oil & Gas, Inc.

9. Well No.
2

3. Address of Operator
4150 East Mexico Avenue, Denver 22, Colorado

10. Field and Pool, or Wildcat
Midway Abo

4. Location of Well
UNIT LETTER **C** LOCATED **2310** FEET FROM THE **West** LINE AND **660** FEET FROM

THE **North** LINE OF SEC. **17** TWP. **17S** RGE. **37E** NMPM. **Lea** County

15. Date Spudded **4/4/65** 16. Date T.D. Reached **4/27/65** 17. Date Compl. (Ready to Prod.) **5/2/65** 18. Elevations (DF, RKB, RT, GR, etc.) **3785' RKB** 19. Elev. Casinghead **3775**

20. Total Depth **9025' KB** 21. Plug Back T.D. **8977' KB** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **X** Potary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
8836' - 8887' Abo Reef

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic Velocity, GR Frac Finder & GR-Collar Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	42	293	17-1/2"	350 sx.	
8-5/8"	24 & 32	4392	11"	300 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	4335	9022	500	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8799	8769

31. Perforation Record (Interval, size and number)
Three Super Dyna jets/ft. at 8836', 8841' 8868', 8879' & 8887' - Selectively

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8836-8887'	1100 gals. mud acid

33. PRODUCTION

Date First Production **5/2/65** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5/3/65	24	20/64"	282.97	198	4.31	34.5° API	

Flow Tubing Press. **75** Casing Pressure **0** Calculated 24-Hour Rate **282.97** Gas — MCF **198** Water — Bbl. **4.31** Oil Gravity — API (Corr.) **34.5° API**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented on test, will be tied into Skelly 5/4/65

Test Witnessed By
Wayne Rogers

35. List of Attachments

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2022	T. Canyon	T. Ojo Alamo
T. Salt	2122	T. Strawn	T. Kirtland-Fruitland
B. Salt	3098	T. Atoka	T. Pictured Cliffs
T. Yates	3223	T. Miss	T. Cliff House
T. 7 Rivers	3785	T. Devonian	T. Menefee
T. Queen	4175	T. Silurian	T. Point Lookout
T. Grayburg	5010	T. Montoya	T. Mancos
T. San Andres	6605	T. Simpson	T. Gallup
T. Glorieta	8040	T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb	8040	T. Granite	T. Todillo
T. Drinkard	8828	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Permian
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2022	2122	100	Anhydrite				
2122	3098	976	Salt				
3223	3580	357	Yates				
3785	3878	93	7 Rivers				
4175	4212	37	Queen				
5010	5095	85	San Andres				
6605	6720	115	Glorieta				
8040	8120	80	Tubb				
8828	8958	130	Abo				