STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	_	Т	
SANTA FE		1	
FILE		T	
U.S.O.S.			
LAND OFFICE		1	\vdash
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

I. AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS
Luther McNeely	
P.O. Box 3578, MIDLA	ND TX 79702
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Please explain)
Change in Ownership Casinghead Gas	Condensate October 1, 1987
If change of ownership give name Cheuren U.S. Q. In and address of previous owner	ne. P.O. Box 610 Joldes, non 88240
II. DESCRIPTION OF WELL AND LEASE Lease Name // / / / / / / / / / / / / / / / / /	
Dec KN" State 2 7/ redwar	Lease No.
Unit Letter B: 990 Feet From The 770 the	
Line of Section / M Township / MS Range	37E, NMPM, Sea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA Name of Authorized Transporter of Oil Or Condensate	L GAS
Texas 71m Riseline	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rgs.	1s gas actually connected? When (4)
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	н
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	UUT 1 9 130/ 19
C N	BYEddie W. Seay
of he minself	TITLE Oil & Gas Inspector
MMW Might Mill (Signature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the real taken on the
10-7-Tuley	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Designate Type of Complet	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Pri	od.	Total Depth		_i	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·	TUBING, C	ASING, AH	D CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING S			DEPTH SET		SACKS CEMENT			
			 					
V. TEST DATA AND REQUEST	FOR ALLOWABLE (T	est must be o	ifter recovery epth or be for	of total volu full 24 hours	ne of load of	and must be e	qual to or exc	eed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bbis.		Water-Bble	•		Gas-MCF	···	
	<u> </u>		_L					
GAS WELL			T			1		
Actual Prod. Test-MCF/D	Length of Test		Ebis. Cond	ensate/MMCF	-	Gravity of	Condensate	
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-1	LB.)	Cosing Pre	eswe (Shut-	-im)	Choke Size	· · · · · · · · · · · · · · · · · · ·	



IV. COMPLETION DATA