DISTRIBUTION		Form C-103 Supersedes Old	
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
	100 m		
U.S.G.S.	the state of the s	5a. Indicate Type of Lease	_
LAND OFFICE		State F	ве
OPERATOR		5. State Oil & Gas Lease No.	
		00-3931	
DO NOT USE THIS FORM FOR PROPOSAL	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)		III
1.	OR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		777,
OIL GAS WELL O	THER-	7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation 3. Address of Operator		Lea KN State	
Box 670 Hobbs, New Mexic	ao 882110	3. well 1/10.	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER B , 990	FEET FROM THE North LINE AND 1650 FEET F		
			III
THE LINE, SECTION	L7	ирм. ([[]]
			III
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	111
İmmilia	3783' GL	Lea	////
Check Appre	opriate Box To Indicate Nature of Notice, Report or	Other Data	
NOTICE OF INTEN			
	SUBSEQUE	ENT REPORT OF:	
PERFORM REMEDIAL WORK			_
Ħ	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	L
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONME	
7		. TOO AND ABANDONME	ENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	1200 AND ABANDONME	ENT [
	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER		ENT [
		AND	ENT [
PULL OR ALTER CASING OTHER	OTHER		
OTHER OTHER 7. Describe Proposed or Completed Operation work) SEE RULE 1103.	OTHER		
other 7. Describe Proposed or Completed Operation work) SEE RULE 1103. 8990 PB. Treated 5½ casi 28% single inhibited acid barrels of oil. Maximum	OTHER	g with 3000 gallons of leid. Flushed with 50	ropos
7. Describe Proposed or Completed Operation work) SEE RULE 1003. 8990 PB. Treated 5½ casi 28% single inhibited acid barrels of oil. Maximum Let acid set 2 hours. Sw	Acidized Ins (Clearly state all pertinent details, and give pertinent dates, including perforations 8797' to 8982' down tubing and 1500 gallons of 3% single inhibited in pressure 4000#, minimum 2300#. ISIP 0#.	g with 3000 gallons of leid. Flushed with 50	ropos
other 17. Describe Proposed or Completed Operation work) SEE RULE 1103. 8990 PB. Treated 5½ casi 28% single inhibited acid barrels of oil. Maximum Let acid set 2 hours. Swiproduction.	Acidized Ins (Clearly state all pertinent details, and give pertinent dates, including perforations 8797' to 8982' down tubing and 1500 gallons of 3% single inhibited in pressure 4000#, minimum 2300#. ISIP 0#.	g with 3000 gallons of leid. Flushed with 50	ropos

CONDITIONS OF APPROVAL, IF ANY