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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON SHEETS O. C. C.

(Submit to appropriate District Office as per Commission Rule 1796)

MAY 25 3 36 PM '64

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Lea State "KN"	Well No. 2	Unit Letter B	Section 17	Township 17-S	Range 37-E		
Date Work Performed 5-21 to 24, 1964	Pool Midway Abo			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to 9010'. Ran 5-1/2" casing as follows: 1 joint, 16' of 17# J-55 LT&C, 180 joints, 5809' of 15.50# J-55 LT&C, 42 joints, 1474' of 17# J-55 LT&C and 51 joints & 1 out joint, 1696' of 17# N-80 LT&C. Total 274 joints, & 1 out joint, 8995'. Shoe at 9009', float collar at 8991'. Cemented with 200 sacks Incoor neat. Overdisplaced with 28 BW. MP 1000#. Tagged plug with WL at 7895'. Ppd plug to 8991' with 36 BW. MP 1800#. No returns. Bumped plug with 2200#. Tested casing with 2000#, 30 min. OK. TS indicated cement at 6810' to 8130'. Drilled float shoe and 2' line. No cement in shoe joint. Perforated 8305' to 8306' with 3, 1/2" JH. Ran FB packer on 2-3/8" tubing and set at 8352'. Circulated water. Set mag. out retainer at 8362'. Cemented thru tubing with 175 sacks Incoor neat W/1200#. Pulled out of retainer and dumped 10 sacks. POH. WOC 1 1/2 hours. Drilled cement 8176' to 8362'. Circulated. Tested perforations W/500#, 30 min. OK. Drilled cement retainer and cement to 8990'. Prep. to complete well.

Witnessed by T. B. Sumner	Position Drilling Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
DD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	ORIGINAL SIGNED BY C. D. BORLAND
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation