NO. OF COPIES RECEIVED Form C -104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 3 38 FM 35 FILE LAND OFFICE TRANSPORTER : OPERATOR PRORATION OFFICE Gulf Oil Corporation Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change in Pool designation Dry Gas heconsletion Condensate Casinahead Gas Thange in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Fee 1 Pearl Queen Mahaffey-Bryan Uait Letter N : 330 Feet From The South Line and 2080 Feet From The West Range 35-E LAB County 19-5 , NMPM, , Township 13 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Jame of Authorized Transporter of Oil 💢 Box 1157, Medland, Texas **Adrags (Give address to which approved copy of this form is to be sent) The Permian Corporation or Dry Gas inghead Gas**XX** Ges is wented - waiting on tank battery construction actually connected? Unit Ege. Twp. 19-5 35-E If well produces oil or liquids, V, 13 No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv New Well Flug Back Workover Oil Well Designate Type of Completion = (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Late Spudded Tubing Depth Top Oil/Gas Pay Name of Froducing Formation Loci Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Astual Frod. Test-MCF/D Casing Pressure Choke Size resting Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL FLESS BY	
(Signature)	

Area Production Manager

(Title) Gulf Oil Corporation, August 30, 1965

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ewner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.