

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator <b>Gulf Oil Corporation</b>	
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	
4. Location of Well UNIT CENTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2080</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	

7. Unit Agreement Name
8. Farm or Lease Name <b>Mahaffey-Bryan</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Pearl Queen</b>
12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5100'. PB to 5070'. Reached TD at 2:30 PM, May 30, 1965. Circulated and POH.  
Ran 154 joints and 1 cut joint, 5083' of 4-1/2" J-55 ST&C casing, set and cemented at 5094' with 385 sacks of Class "C" with 16% gel, 2% salt, .2% D-8R and 1/4# per sack gell flake followed with 100 sacks of Class "C" neat with 1/4# per sack of gel flake. Bump plug with 1000#. TS indicated TOC at 3005'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **June 1, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: