Submit to Appropriate District Office State Lease — 6 copies Foe Lease — 1 copies  DISTRICT I P.O. Box 1980, Hobbs, NM 8  DISTRICT II P.O. Drawer DD, Artesia, NM  DISTRICT III	State of New Mexico ergy, Minerals and Natural Resources Department  IL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				Form C-101 Revised 1-1-89  API NO. (assigned by OCD on New Wells)  30-025-3/26-3  5. Indicate Type of Lease  STATE XX FEE				
1000 Rio Brazos Rd., Aztec, N	OM 87410			6. State Oil & Gas Lesse No. B4119					
APPLICATIO	N FOR PE	OT TIN	PRILL, DEEPEN,						
la. Type of Work:						7. Lease Name or Unit Agreement Name			
b. Type of Well:	R R	NTER [	DEEPEN	PLUG BACK [					
AET XX MET OVE	OTHER	SINGLE MUTTELE ZONE ZONE				West Lovington Unit			
2. Name of Operator					8. Well No.				
Greenhill Petro	oleum Co	oration				79			
3. Address of Operator 11490 Westheime	er, Ste.	200, Houston, TX 77077			9. Pool name or Wildea West Lovington Upper San Andres				
4. Well Location Unit Letter K	: 1335	Feet From 1	he West	Line and	1335		From The		Line
Section 4	~~~	Township 1	7S R	nge 36E	1	VMPM	Lea		County
		4444							
		//////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			Formation 12 Rotary or C.T.				
13. Elevations (Show whether DF, RT, GR, et		14. Kind & Status Plug. Bond 15. Drilling Contractor			Andres	16 4 1	No. Wash asil		
3887		on file TBD			16. Approx. Date Work will start 7-15-91				
17.									
SIZE OF HOLE	PROPOSED CASING AND CEMENT PROGR			SACKS OF CEMENT EST. TOP					
12 1/4	8 5/8	VG W	15.5	SETTING DEI	PIH	300		Surface	101
7.7/8	5 1/2		24	5230		450		Surface	
<del></del>	<u> </u>		<u> </u>	3233		100	<del></del>		

IN ABOVE SPACE DESCRIBE PROPOSE 2016 ONE BLOWOUT PREVENTER PROGRAM, F.	ROGRAM: IF PROPOSAL IS TO DEZIFIEN OR FILID BLACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE				
I hereby certify that the information above is true f	amplete to the best of my knowledge :	mu baid. mm. Land Manager-Permian Basin	DATE 5-16-91		
TYPEORPROTINAME Michael J. N	port		теленове NO.955-1146		
(This space for State Use)  Orig. Signed Paul Kaut Geologist	1		<b>.</b> .		
AFFROYED BY		muz	DATE		

NSL-3013

Sermit Expires 6 Months From Approval Date Unless Drilling Underway.

#### State of New Mexico gy, Minerals and Natural Resources Depar

Form C-102 Revised 1-1-89

## DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

### ( L CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

#### WELL OCATION AND ACREAGE DEDICATION PLAT

(C)			MATICULE MUSE D	PERFORM THE OUT	ar poundaries	of the section		
Operator				Lease		<del></del>		Wal No.
	ILL PETRO			WE	ST LOVIN	GTON UNIT		79
	ction	Township		Range			County	<del></del>
K	4	1	SOUTH		36 EAST	NMPN	4	LEA
Actual Footage Location	of Well:						<u> </u>	
1335 fee Ground level Elev.	t from the	WEST	line and	133	5	feet from	n the SOL	JTH line
		ing Formation		Pool				Dedicated Acreage:
3887.3	San	Andres		west,	louingto	n Upper Sa	in Andre	5 20 40 Acres
1. Outline the	acreage dedicat	ed to the subjec	all by colored po	encil or hachure	marks on the p	lat below.	· · · · · · · · · · · · · · · · · · ·	7.00
2. If more than	n one lease is de	edicated to the v	outline each an	d identify the or	vnership thereo	of (both as to work	ing interest as	ad royalty).
3. If more that	n one leane of di	ifferent ownersh	s dedicated to th	e well, have the	interest of all	owners been consc	didated by an	
unitization,	force-pooling, e	tc.?						mmuniuzacion,
<u></u>	s o" list the owne	_ No i	swer is "yes" ty	pe of consolidat	ion	Unitized	/	
this form if ne	COSSERV.	ers and tract des	ions which hav	e actually been o	consolidated. (	Use reverse side o	f	
No allowable	will be assigned	to the well unti	interests have i	ocea consolidate	1 (by communi	tization, unitizatio	n formed and	line or otherwise)
or until a non-	standard unit, ei	iminating such	est, has been ap	proved by the D	ivision.		u, ioicau-pou	ung, or otherwise)
		<del></del>	<del>1</del>		1		OPER A	TOR CERTIFICATION
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	1						hereby certs	ify that the well location shown
				ĺ		0	n this plat	was plotted from field notes of
#22	1	<b>*23</b>		Ì		4	ctual survey	s made by me or under my
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1335				i		1	Date Surveyed	
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# GREENHILL PETROLEUM CORPORATION B O P PROGRAM FOR WEST LOVINGTON UNIT # 79

Casing 1	Program		BOP Program			
<u>Size</u>	<u>Depth</u>	<u> </u>	<u>Grade</u>	<u>Configuration</u>	Test Program	
8 5/8"	350′	+ <i>‡</i> ⊧	J55,STC	RR or RA	250/1500 psi	
5 1/2"	5230′	5.5#	J55,STC	N/A		

\*RR - Ram Ram RA - Ram Annular