ı	DISTRIBUTI	ON	
I	SANTA FE		
Ī	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
	THANSI ON EN	GAS	
	OPERATOR		
	PRORATION OFFICE		
ı	Operator		

(Date)

	SANTA FE FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
I.	PRORATION OFFICE Operator Atlantic Richfield Com	pany		· · · · · · · · · · · · · · · · · · ·			
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Oil . Dry Gas Effective March 1, 1978 Change in Ownership \overline{X} Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Hanson Oil Corporation,	P.O. Box 1515, Roswell,	New Mexico 88201			
II.	DESCRIPTION OF WELL AND						
	Mescalero Ridge Unit 3		ame, Including Formation arl Seven Rivers	Kind of Lease Federal State, Federal or Fee NM 052			
	Location						
	Unit Letter 1 ; 23	Feet From TheLin	ne andFeet From	The East			
	Line of Section 35 , To	wnship 19S Range	34E , _{NMPM} , Lea	County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) (Shut-In) Nov. 1975						
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en			
T T /	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
IV.	Designate True of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completic						
	Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	·						
W.	TEST DATA AND DECUEST D	OD ALVOWADY D					
٧.	TEST DATA AND REQUEST FOR		ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
,	CAS WELL			<u> </u>			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	CERTIFICATE OF COURT LANG						
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION			
			APPROVED EB	Delg. Signed by			
,			BY	factly bearing			
			TITLE	That 1, Super.			
١ .	D. L. Shackelford		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
_	(Signal Accountant I	neuget	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•	(Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TEB 18 TO THE GOMMA