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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	T	
OPERATOR			
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	SANTA FE FILE	REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
ĭ.	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS 11 <b>34 AM '65</b>	
1.	Ernest A. Hanson				
	Address				
	P. O. Box 1515, Rosw Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership		Magaalaya Didaa I	Jnit Well #9-35 TO:	
	If change of ownership give name * and address of previous owner	To be effective approxi	mately July 15, 1965 - v	will notify when definite	
II.	DESCRIPTION OF WELL AND		me, Including Formation	Man de Artico	
	Mescalero Ridge Unit		rl Seven Rivers	State, Federal or Fee Federal	
	Unit Letter I ; 2310	Feet From The South Lin	e and 990 Feet From	The East	
	Line of Section 35 , Tov	wnship 19 South Range	34 East , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  Shell Pipeline Corpo		Address (Give address to which appro	ved copy of this form is to be sent) Texas (Att: Mr. E.D. Penr	
	Name of Authorized Transporter of Case Phillips Petroleum C	singhead Gas X or Dry Gas	Address (Give address to which appro Bartlesville, Oklahoma		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 35 19S 34E	Is gas actually connected? Wh	er.	
	<del>_</del>	th that from any other lease or pool,	give commingling order number:		
1V.	Designate Transf Complete	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Lepth	
	Perforations		d.—	Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
	Com		TITLE		
	We - The	12 70		compliance with RULE 1104.	
ERNEST A. HANSON (Signature) OWNER		アーのいとの人	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		iture)	tests taken on the well in accor	tests taken on the well in accordance with RULE 111.	
	(Tit	tle)	All sections of this form must be filled out completely for alle able on new and recompleted wells.		
	July 6, 1965		Fill out Sections I, II, III,	and VI only for changes of owner,	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.