

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. OIL CONS. MISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						ARCO Oil and Gas Company Division of Atlantic Richfield Company									
3. ADDRESS OF OPERATOR						P. O. Box 1710, Hobbs, New Mexico 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface						990' FSL & 660' FEL									
At top prod. interval reported below						as above									
At total depth						as above									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
						Lea		N.M.							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
3/4/65		3/19/65		12/28/83		3713' KB									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
5180'		4534'				0-5180'		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
3878-3912' & 3973-3993' Seven Rivers								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
CBL, CET, CNL, GST, C-O, PIC & PAL								Yes							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8" OD		24#		235'		11"		125 sx Circ.		None					
5 1/2" OD		15.5#		5175'		7-7/8"		350 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8" OD		4269'		-	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3973, 85, 88, 91, 3993' = 5 .40" holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3878, 80, 82, 3900, 3912' = 10 .40" holes										4595-4976' Sqzd		w/150 sx Cl C cmt			
										3983-3993' 1500		gals 15% NEFE			
										3878-3912' 1500		gals 15% NEFE			
										3878-3993' Frac'd		w/8600 gal gel, 577,500 SCF N ₂			
												& 40,000# sd.			
33.* PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								Producing					
11/30/83		Pumping - 2 1/2" x 1 1/2" x 16' RHBC													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
3/4/84		24		-		→		15		31		16		2067:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
-		-		→		15		31		16		37.6°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										ACCEPTED FOR RECORD					
35. LIST OF ATTACHMENTS										J. L. Chenault					
Logs as listed in item 26 above.										PETER W. CHESTER					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										MAR 7 1984					
SIGNED		Robert E. Baldridge				TITLE		Drlg. Engr.		DATE		3/6/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 5 1984

O.C.D.
HOBBS OFFICE