Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES P. O. BOX 1980 5. LEASE

DEPARTMENT OF THE INTERIOR BS, NEW MEX	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Mescalero Ridge Unit 35
well X well other	9. WELL NO.
2. NAME OF OPERATOR ARCO Oil and Gas Company	10
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Pearl Seven Rivers
P. O. Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	35-19S-34E
AT SURFACE: 990' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: as above	Lea New Mexico
AT TOTAL DEPTH: as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3704' GL GEMENT
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	C. I
REPAIR WELL	(NOTE: Report results of multiple completion or zarie
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	Same of the same o
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent RU 11/21/83, installed BOP & POH w/compl assy. Spkr & tagged sd @ 4976', set pkr @ 4544' & establ 1000#. Tested tbg/csg annulus to 1000# OK. POH & cmt sqzd perfs 4595-4976' w/150 sx Cl C cmt. R of retr. Queen zone abandoned eff: 11/22/83. Ra & PAL logs. On 11/29/83 perf'd Seven Rivers zone w/5 .40" holes. Set pkr @ 3940' & acidized perfs Swbd 23 BLW in 1½ hrs. Swbd well down & POH w/pk hrs swbd 7R perfs 3983-93', rec 1 BO, 57 BLW. PO 3878, 80, 82, 3900, 12' = 10 .40" holes. Set RBP & 0 BLW in 4 swab runs. Acidized perfs 3878-3912 rec 1½ BNO & 4½ BLW. POH w/pkr & RBP. RIH w/com (cont'd on back of page)	rectionally drilled, give subsurface locations and to this work.)*  Set pkr @ 4040' & pmpd 75' sd, rel. ished injection rate 3 Bbls min @ w/pkr & tbg. Set cmt retr @ 4544' 0 50 sx cmt. Left 10' cmt on top in CBL, CET, CNL. Ran GST, C-O, PIC w/1 JSPF @ 3973, 85, 88, 91, 3993' 3983-93' w/1500 gals 15% NEFE acid in. RIH w/tbg & SN to 4215'. In 3 in w/tbg. Perf'd add'1 7R w/2 SPF @ 3945' & pkr @ 3852'. Swbd 3 BNO' w/1500 gals 15% NEFE. Swbd 8 hrs in assy. Set btm of tbg @ 4269'.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED OUT E DANGE TITLE Drlg. Engr.	DATE3/6/84
(This space for Federal or State office use)	
$C_{I}$ . $C_{I}$	DATE

RECEIVED

MAY 1 8 1984

O.C.D. HOBBS OFFICE