NO. OF COPIES REC	EIVED	Ī	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
A D C C		- 1	~

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DISTRIBUTION	INEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104	
SANTA FE	•	REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS			·	
OPERATOR				
Operator ARCO Oil and				
into our und				
Division of Atlantic	Richfield Company			
P. O. Box 1710, Hobbs	New Mexico 882/0			
Reason(s) for filing (Check proper to		Other (Please explain)	<del> </del>	
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as 🔲		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
•				
. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool Name, Including I			
Mescalero Ridge Unit	35   10   Pearl Seven R	ivers State, Feder	alor Fee Fed NM 052	
Location	no - '-			
Unit Letter P; 9	90 Feet From The South Li	ne and 660 Feet From	The East	
Line of Section 35	Township 19S Range	34E , NMPM, Lea	•	
Line of Section 33	Township 195 Range	34E , NMPM, Lea	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)	
Navajo Crude Oil Purc		Box 159, Artesia, N.M.	88210	
Name of Authorized Transporter of	Casinghead Gas Or Dry Gas	Address (Give address to which appro		
Phillips Petroleum Con	npany	4001 Penbrook, Odessa,	TX 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen.	
give location of tanks.	P 35 198 34E	Yes	1/25/84	
If this production is commingled	with that from any other lease or pool,	give commingling order number: A	application Applied For	
COMPLETION DATA		\ <u>-</u>		
Designate Type of Comple	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
		Total Depth	X	
Date Spudded	Date Compl. Ready to Prod. 12/28/83		P.B.T.D.	
3/4/65 Elevations (DF, RKB, RT, GR, etc.		5180' Top Oil/Gas Pay	4534 Tubing Depth	
3713' KB	Seven Rivers	3878'	4269'	
Perforations	Jeven Arvers		Depth Casing Shoe	
3878, 80, 82, 3900,	3912' & 3973, 85'		5175'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	235'	125 sx Circ.	
7-7/8"	5½" OD	5175'	350 sx	
	2-7/8" OD	4269'		
		<u> </u>		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ife and 1	
Date First New Oil Run To Tanks	Date of Test		ojs, tauoj	
11/30/83 Length of Test	3/4/84 Tubing Pressure	Pump Casing Pressure	Choke Size	
24 hrs	_			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
31 bbls	15	16	31	
		<u> </u>		
GAS WELL		· 		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			•,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in))	Choke Size	
L CERTIFICATE OF COMPLIA	INCE	OIL COMSERV	ATION COMMISSION	
		APPROVED MAR 7	1984	
I hereby certify that the rules ar	d regulations of the Oil Conservation	1	, 18	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON		
above is true and complete to	ine best of my anomices and soliton	DISTRICT	SUPERVISOR	
(),		TITLE		
1/110VI	Λ	This form is to beg filed in compliance with RULE 1104.		
/ Salet E. Dallis	Ke	If this is a request for allowable for a newly drilled or deepened		
	(nature)	well, this form must bee accomp tests taken on the well in acco	anied by a tabulation of the deviation	
Drlg. Engr.		11	ordance with RULE 111.	
	(Title)	able on new and recompleted w	vella.	
3/6/84		Fill out only Sections I.	II, III, and VI for changes of owner,	
	(Date)	well name or number, our transpo	rten or other such change of condition.	

well name or number, our transporter, or other such change of condition.

Separate Forms (C-104 must be filed for each pool in multiply completed wells.