CISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.a.s. LAND OFFICE I RANSPORTER ! CHANGE IN OPERATOR NAME FROM OPERATOR CHANGE IN NAME OF OPERATOR HANSON OIL COMPANY FROM: ERNEST A. HANSON TO Ernest A. Hanson HANSON OIL CORPORATION HANSON OIL COMPANY TO: EFFECTIVE: APRIL 1, 1970 P. O. Box 1515, Rosvielective Mented, 1969 Other (Please explain) Mes Well Change in Transporter of: Unnong Inties KX Dry Gas Tries whership Caninghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation NM 052 State, Federal or Fee Federal Pearl Queen 10 <u>Mescalero Ridge Unit</u> P : 990 Feet From The South Line and 660 Range 34 East , NMPM, Line of Section 35 Township 19 South Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Ridge Pipeline Company, Inc.
Name of Authorized Transporter of Casinghead Gas K P. O. Box 1515, Roswell, New Mexico
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Bartlesville, Oklahoma Phillips Petroleum Company Fige. Is gas actually connected? When Twp. If well projuces oil or liquids, give location of tanks. 35 198 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Workover Plug Back Same Resty, Diff. Resty Quesignate Type of Completion -(X)Date Compl. Ready to Prod. P.B.T.D. Total Depth Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressy Length of Test Water-Bbls. Gas - MCF OIL Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Actual Frod. Test-MCF/D Length of Test Choke Size Casing Pressure sting Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Operator Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. August 9, 1967

Separate Forms C-104 must be filed for each pool in multiply completed wells.