

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Co., L P		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 N. Broadway, Suite 1500, Okla City, OK 73102	3b. Phone No. (include area code) (405)552-4528	8. Well Name and No. Mescalero Ridge Unit ²⁵ #12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 990' FWL of Section 35-T19S-R34E Unit E		9. API Well No. 30-025-21266
		10. Field and Pool, or Exploratory Area Pearl (Queen) Field
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Proposes To Permanitly Plug And Abandon As Follows:

- Set CIBP at 4,500' and cap CIBP with 35' of cement. - TAG
- Circulate wellbore full of 9.5ppg mud.
- Perforate 5 1/2" casing at 3,410' (50' below base of salt).
- Set cement retainer at 3,310', pump 50 sxs cement below retainer.
- Perforate 5 1/2" casing at 300' (50' below surface casing shoe).
- Pump sufficient volume of cement down 5 1/2" casing to circulate to surface in 5 1/2"- 8 5/8" annulus. Displace cement to 200' inside 5 1/2" casing with 9.5ppg mud. WOC. Tag plug.
- Spot cement plug 0'- 50'.
- Cut off 8 5/8" and 5 1/2" casing 3' below ground level and install dry hole marker.
- Restore location.

Note: Cement to be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

APPROVED

Les Babyak

LES BABYAK
PETROLEUM ENGINEER

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charles H. Carleton		Title Senior Engineering Technician
Signature <i>Charles H. Carleton</i>		Date 11/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

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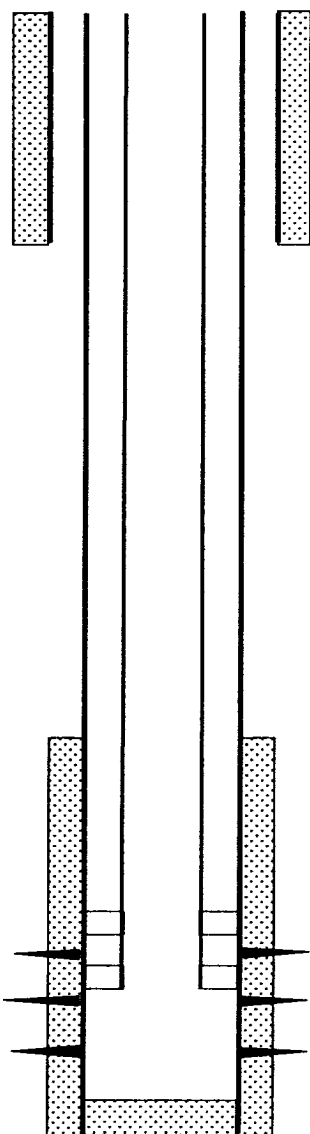
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BUREAU OF INVESTIGATION
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

NOV 9 2001

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: MESCALERO RIDGE UNIT "35" #12			FIELD: PEARL (QUEEN)			
LOCATION: 1980' FNL & 990' FWL, SEC 35-T19S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3714'; KB=3724'			SPUD DATE: 07/25/65		COMP DATE: 08/15/65	
API#: 30-025-21266		PREPARED BY: C.H. CARLETON			DATE: 11/06/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 246'	8 5/8"	24#	H-40	ST&C	11"
CASING:	0' - 5126'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 4679'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8 5/8" CASING @ 246' W/125 SXS. TOC @ SURFACE.

DETAIL OF PERFORATIONS

QUEEN: 4568', 88', 4602', 15', 24', 29'

L.QUEEN: 4875', 77', 79'

M.PENROSE: 5012', 14', 16'

PACKER @ 4550' WITH BAKER FLOW REGULATORS

PERFORATIONS: 4568'- 5016' (OA) - 12 HOLES

PACKER @ 4679'

PBTD @ 5116'

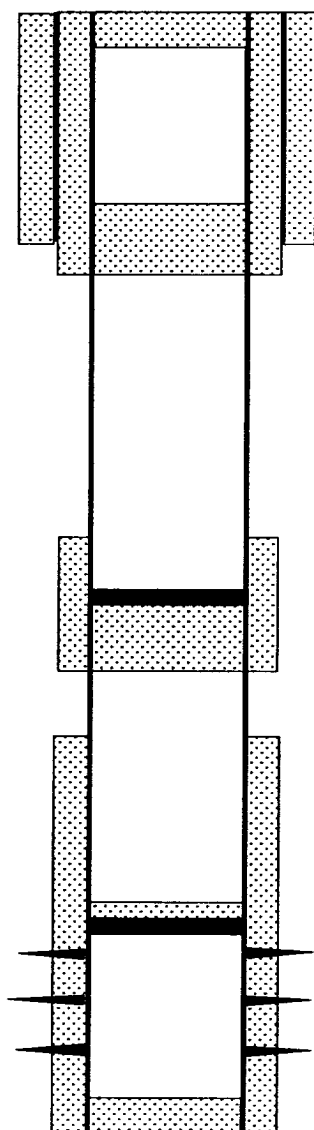
5 1/2" CASING @ 5126' W/350 SXS. TOC @ 3660' (TEMP SURVEY)

TD @ 5200'

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MILWAUKEE, WISCONSIN

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CASING:							
TUBING:							
TUBING:							



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0' - 50'

CEMENT PLUG: 200' - 300'

8 5/8" CASING @ 246' W/125 SXS. TOC @ SURFACE.

PERFORATE CASING @ 300'

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

CEMENT RETAINER @ 3310', PUMP 50 SXS BELOW RETAINER

PERFORATE CASING @ 3410'

CIBP @ 4500', CAPPED WITH 35' CEMENT

PERFORATIONS: 4568' - 5016' (OA) - 12 HOLES

PBTD @ 5116'

5 1/2" CASING @ 5126' W/350 SXS. TOC @ 3660' (TEMP SURVEY)

TD @ 5200'

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