## CISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS, JN Form C -104 SANTAFE Superseden Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE HOBBAND FICE O. C. C. U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUG 11 11 56 AM '67 LAND OFFICE RANSPORTER | OIL GAS OPERATOR CHANGE IN OPERATOR NAME FROM: PRORATION OFFICE CHANGE IN NAME OF OPERATOR HAMSON OIL COMPANY TO FROM: ERNEST A. HANSON Ernest A. Hanson HANSON OIL CORPORATION HANSON UIL COMPANY EFFECTIVE: APRIL 1, 1970 P. O. Box 1515, Rosvell, New Mexico Reason(s) for filing (Check properties City): January 1, 1969 Other (Please explain) Becompletion KX · Dry Gas That re in whership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation NM 052 State, Federal or Fee Federal 12 | Pearl Queen Mescalero Ridge Unit E ; 1980 Feet From The North Line and 990 Feet From The West 35 , Township 19 South Range 34 East , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Time of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Ridge Pipeline Company, Inc. P. O. Box 1515, Roswell, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Bartlesville, Oklahoma Twp. Rge. Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 35 19S | 34E F If this production is commingled with that from any other lease or pool, give commingling order numbers **COMPLETION DATA** Same Restv. Dill. Rest Plug Back Besignate Type of Completion - (X) Date Spudde Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Death Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SEA SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Late First New Oil Run To Tanks Date of Test Casina Pressure Choke Size Tubing Pressi Length of Test OU Bhia Actual Prod. During Test Water - Bbls. Gas - MCF **GAS WELL** Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate i esting dethod (pitot, back pr.) Casing Pressure Tubing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE

BY

1 January

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Operator

August 9, 1967

OL CONSERVATION COMMISSION

APPROVED.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PROPERTY COLUMN 1970

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