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⊢	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
⊢	U.S.G.S. ALITHOPIZATION TO TRANSPORT OIL AND NATURAL CAS			
-	TRANSPORTER OIL AND OFFICE AND OF			
	GAS OPERATOR			
I.	PRORATION OFFICE Operator			,
	Ernest A. Hanso	on .		
7	P. O. Box 1515, Roswell, New Mexico			
i	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry G	as 🔲	
(Change in Ownership	Casinghead Gas Conde	ensate	
	change of ownership give name nd address of previous owner			
II. <u>r</u>	DESCRIPTION OF WELL AND			
f f	Lease Name Mescalero Ridge Unit "3		ame, Including Formation	Kind of Lease State, Federal or Fee Federal
<u> </u>	Location			
	Unit Letter E; 19	980 Feet From The North Li	ne and 990 Feet From	The West
	Line of Section 35 , To	wnship 19–S Range	34-E , NMPM, L	Sa County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate Shell Pipe Line Corp.		Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
-	Phillips Petroleum Co.	Unit Sec. Twp. Rge.	Bartlesville, Okla. Is gas actually connected?	hen
	If well produces oil or liquids, give location of tanks.	F 35 19-S 34-E	Yes	Aug. 15, 1965
	this production is commingled wi	th that from any other lease or pool,	, give commingling order number:	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	July 25, 1965	August 15, 1965 Name of Producing Formation	5200' dolo. Top Oil/Gas Pay	5116' Tubing Depth
	Pearl Queen	Queen Fm.	45681	45651
	Perforations 5014 & 5016 Depth Casing Shoe 1 SPF @ 4568, 4588, 4602, 4615, 4624, 4629, 4875, 4877, 4879, 5012, 5126'			
		TUBING, CASING, AN	D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE 8-5/8 ¹¹	246 ¹	sacks cement 125 sx. circulated
	7-7/8"	5-1/2"	51261	350 sx.
-				
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
-	August 15, 1965	August 15, 1965 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 hours			2 ¹¹
	Actual Prod. During Test	Oil-Bbls. 52	Water-Bbls.	Gas-MCF
' <u>-</u>			_da	
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		regulations of the Oil Conservation	APPROVED , 19	
		with and that the information given e best of my knowledge and belief.		
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	Many Wo Hanson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Operator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
_	(Title)		able on new and recompleted wells.	
-	August 18, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.