

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Suite 1500, OKC, OK 73102-8260

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL
Sec. 35-T19S-R34E, Unit L

7. If Unit or CA, Agreement Designation
891007465B

Mescalero Ridge Ut 35

8. Well Name and No.

Mescalero Ridge Unit 35 #13

9. API Well No.

30-025-21267

10. Field and Pool, or Exploratory Area

Pearl Queen

11. County or Parish, State

Lea Cnty, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other repaired tubing leak
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Cleaned out fill and returned to prod

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-16-94 through 03-17-94 MI and RU pulling unit. TOH w/rods and pump. NU BOP. TOH w/156 jts 2 7/8" tbg. Tagged up at 4915.29', found 273.71' fill. Ran and Hydrotested tbg to 6000 psi. Found 2 bad jts (3rd jt down from top and 5th jt above seating nipple). TOH w/156 jts 2 7/8" 6.5# J-55 EUE tbg. TIH w/bulldog bailer and cleaned well 165' of fill from 4915' to 5080' (44' below bottom perf). TOH w/bailer. TIH w/156 jts 2 7/8" tbg. TIH w/rods and exchange 2 1/2" X 1 1/2" X 12' RWBC pump. Replaced total 3 jts tbg. Loaded tbg and tested to 500 psi, held OK. Began pumping and returned to production at 1800 hrs 03-17-94. RD pulling unit. Seating nipple at 4866.10', end of tbg at 4899.29'.

ACCEPTED

APR 26 1994

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14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross, Jr.

E.L. Buttross, Jr.

Title District Engineer

Date 03-23-94 /cg

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

mf

RECEIVED

APR 22 1944

COLOSSEUM
OFFICE