Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7					TURAL G					
Operator .			10. 0111	<u> </u>	27(110)117	TOTIVE C		API No.	PI No.		
Devon Energy Corporat	oration (Nevada)							3002521267			
	יי אר אי	Dwaad		7 - 1-	2:1						
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	1, 20 N.	. Broad	way, ok.	ıan		Y, OK 7 ner (Please exp	3102			· · · · · · · · · · · · · · · · · ·	
New Well		Change in T	Transporter of:		_	•	•				
Recompletion	Oil		Dry Gas		Cr	ange in	Operato	or Name	Effectiv	re	
Change in Operator	Casinghead		Condensate		Jt	ly 1, 19	92				
f change of operator give name and address of previous operator. Hond	o Oil &	Gas Co	P ()	B	ov 2208	Pogrzol	7 NTM	20202			
			•, 1 • 0	• 1	OA 2200	, ROSWEI	<u> </u>	88202			
II. DESCRIPTION OF WELL Lease Name							· · · · · · · · · · · · · · · · · · ·				
Monard Laws Did law to the or				ame, Including Formation arl Queen				of Lease Lease No.			
Location	×				3611			, receial of r	NM74	65B	
Unit LetterL	. 198	80 .	r . r . m	ç	South	90	٠٠.		** · · ·		
Omit Detter	- i		reet From The	e	Li	se and99	<u> </u>	eet From The	west	Line	
Section 35 Townshi	ip 19S		Range	34E	. E	МРМ,	Lea			Country	
							веα			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OII	L AND NA	TU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens				ve address so n	vhich approve	d copy of this	form is to be s	ent)	
Koch Oil Co.	·		P. O.	Box 155	8. Brec	enridge, TX 76024					
Name of Authorized Transporter of Casin	ghead Gas		or Dry Gas		Address (Gi	ve address to n	thich approve	d copy of this	form is to be s	ent)	
If well produces oil or liquids,	phillips 66 Natural Gas GPM Gas Corpora				4001 Penbrook, Odessa, TX 79762						
give location of tanks.	Unit :			кge. 4Е	1	y connected? Yes	When	n ?			
f this production is commingled with that	from any othe										
IV. COMPLETION DATA	, , , , , , , , , , , , , , , , , , ,		oi, grio comi	ınngı	ing order mili						
		Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	i				Deepen	Thug Duck	Same Aca +	Dill Kes v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
El (DE DVD DE CO											
Elevations (DF, RKB, RT, GR, etc.)	oducing Fon	ucing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casi	ng Shoe		
		IIRING (TA CINICIA I	NID	CITEL ATTAINED	NO DECOT					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTI						
Marie View	CASING & TOBING SIZE			DEPTH SET				SACKS CEM	ENT		
	 				 						
			······································			*			·		
V. TEST DATA AND REQUES									· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after r	ecovery of tole	al volume of	load oil and i	must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Locally of Total		·									
Length of Test	Tubing Pressure				Casing Press	are		Choke Size	Choke Size		
Actual Prod. During Test	Oil Phis	011 2011						10-10-			
rectal from During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
CAS TIPELI	1				l.,	•		1			
GAS WELL Actual Prod. Test - MCF/D	 				·						
verm tim test - MCL/D	Length of To	est		_	Bbls. Coude	isate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)							<u> </u>			
Tabilly Freshire (Snut-in)			,	Casing Pressure (Shut-in)				Choke Size			
VI ODED ATOD CEDTURE	1 A TITE OF	<u> </u>	· · · · · · · · · · · · · · · · · · ·		\			J			
VI. OPERATOR CERTIFIC							10=01	ΛΤΙΩΝΙ	חווופור	NI ·	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JUL 0 8 '92					3 '92	
min 1 -1					Date	Approve	ed		10F 4,	- -	
All dombrond											
Signature				_	∥ Ву_		Orig.	Signed by	<u> </u>		
J. M. Duckworth	<u>Operat</u>	ions Ma					Par	l Kauts eologist			
Printed Name 4/30/92	405/23		Title		Title		G	60TOZ III			
Date	-103/23		one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.