	No. 1944	\$ 			
	CANTA FE		CONSERVATION COMMISSION	Form C-104	
	F-11. F		FOR ALLOWABLE BOAND DEFICE C.C.C.	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	FAND GERICE	Aug			
	TRANSPORTER CIL GAS .		CHANCE IN OR	ERATOR NAME FROM:	
	CPERATOR		HANGOI	DIL COMPALLY	
I.	PROPATION OFFICE CH	ANGE IN NAME OF OPERATOR			
	ED.	DM: ERNEST A. HANSON	EFFECTIVE	CORPORATION	
	Ernest A. Hanson TO		- · · · · · · · · · · · · · · ·	CORPORATION APRIL 1, 1970	
	P. O. Box 1515, Roswell, New Mexico UIL CUIVIPANY				
	Reason(s) for filing (Check prope区域の thew Well	Change in Transporter of:	Other (Please explain)		
	Hencen Letten	Oil KX Dry Ga			
	On to in a whership	Casinghead Gas Conder	≒		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name			Kind of Lease NM 052	
	Mescalero Ridge Unit	13 Pearl	Queen	State, Federal or Fee Federal	
		180 marks the Courts are	, 000 5 5	110.00	
	Unit Letter L ; 1;	980 Feet From The South Lin	e and 990 Feet From Th	e West	
	Little of Section 35 , To	wnship 19 South Hange	34 East , NMPM,	Lea County	
11	DUCION ATION OF TRANSPOR	TED OF OH AND NATURAL CA	e		
11.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
	Ridge Pipeline Company	, Inc.	P. O. Box 1515, Roswell.	New Mexico	
	Name of Authorized Transporter of Co	istinghead Gas 😿 or Dry Gas 📋	P. O. Box 1515, Roswell, Address (Give address to which approve	d copy of this form is to be sent)	
	Phillips Petroleum Com	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? When		
	If well projuces oil or liquids, give location of tanks.	F 35 198 34E			
	If this production is commingled w	ith that from any other lease or pool,		·	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'vi	
	Designate Type of Completi	on – (X)	New Well Workover Deepen	Sume New V. Din. New Y.	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Lool	Name of Producing Formation	Top Oll/Gas Fay	Tubing Depth	
	Feriorations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASINO & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his depth or be for full 24 hours)				
	Fate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	. etc.)	
			Casing Pressure	Choke Size	
	1,ength of Test	Tubing Pressure	Chaing Flessma	Chore Size	
	Actual Prod. During Test	он выв.	Water - Bbls.	Gas-MCF	
		<u> </u>			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenbate	
	resung dethod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED	, 19	
			BY		
			TITLE		
	Lawry Havery		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Operator		tests taken on the well in accordance with RULE 111.		
	• • •	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Aug	ust 9, 1967	Fill out Sections I, II, III,	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.	
	a	Date)	11	be filed for each pool in multiply	
			completed wells.		

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