Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

BEOUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOT	RANSPORT O	L AND NATURAL GA	AS	-		
Operator	Well API No.						
Xeric Oil 8	Gas Compa	ny					
Address P.O. Box 51	211 Widia	~ d my 70	710				
Reason(s) for Filing (Check proper box		nd, TX 79	710 Other (Please expla	ain)			
New Well		e in Transporter of:					
Recompletion	Oil	Dry Gas					
Change in Operator	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator Ha	dson Petro	leum (USA)	Inc. 921 W. S.	anger	Hobbs, N	M 88240	
II. DESCRIPTION OF WEL	L AND LEASE						
Lease Name			(6		ind of Lease Lease No. E-6005		
Minerals St	ate 1	Pearl	(Queen)			E-0005	
Location Unit LetterN	:990	Feet From The _	South Line and 165	0 Fe	et From The We	stLine	
Section 36 Town	ship 19S	Range 34	E , NMPM,	Lea		County	
III. DESIGNATION OF TRA	NCDODTED OF	OIL AND NATI	UDAL CAS				
Name of Authorized Transporter of Oi		nden sate	Address (Give address to wi	hich approved	copy of this form i	s to be sent)	
Texaco Trading & Trans.			P.O. Box 60628 Midland, TX 79711-062				
Name of Authorized Transporter of Ca		or Dry Gas	Address (Give address to wh	hich approved	copy of this form i	io be sent)	
If well produces oil or liquids, give location of tanks.	Umit S≪. N 36	Twp. Rg	e. Is gas actually connected? E no	When	?		
If this production is commingled with the	nat from any other lease	or pool, give commin	gling order number:				
IV. COMPLETION DATA	Oil V	Well Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion		lu la Dad	Total Depth	l	I I	<u> </u>	
Date Spudded	Date Compl. Reac				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Sho	×	
	TUBIN	IG. CASING ANI	CEMENTING RECOR	D	1		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					ļ		
V. TEST DATA AND REQU	FST FOR ALLO	WARIF			<u> </u>		
			si be equal to or exceed top allo	owable for thi	s depth or be for fu	Il 24 hours.)	
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbis.		Gas- MCF	
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	CATE OF COM	MPLIANCE	0:: 00:	10551	ATION	//CICN	
I hereby certify that the rules and re	OIL CON	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAY 1 1 1990				
M	Che		Date Applove	·	Orig. Signed	by,	
Signature h. Sube			By	By paul Kautz			
Greg_McCabe		Partner			Geologist		
Printed Name 5-9-90	(91	Tiue 5)683-3171	Title			<u> </u>	
Date		Telephone No					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

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