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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6005	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MINERALS, INC.	8. Farm or Lease Name MINERALS STATE
3. Address of Operator P. O. BOX 2215, HOBES, NEW MEXICO 88240	9. Well No. #1
4. Location of Well UNIT LETTER <u>N</u> , <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat PEARL QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LIMA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 21-30, 1968: Drilled out 5½" csg. from 4954-4972. Perf. 4731-33, 4764-69, 4904-08, 4958-64 with 1 spf. Set packer at 4674 and acidized with 1000 gals. Fractured with 20,000 gals. gelled brine water and 1# spg. Rate was 25 BPM. Max. pressure 3600#. Let set overnight. Pulled 2½" tubing and ran 2" with tension packer set at 4675. Pumping back load water.

Oct. 15-17, 1968: Attempted to pull packer. Packer backed off. Unable to fish. Pushed to bottom and set pump at 4931.

Nov. 8, 1968: Pumping 12 BO, 40 BW, GAS TSTM - 9 x 54 spm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

MINERALS, INC.

SIGNED It. L. Smith TITLE Operations Manager DATE 11/11/68

APPROVED BY John W. Rungan TITLE Geologist DATE 11/11/68  
CONDITIONS OF APPROVAL, IF ANY: