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| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | i | |

NEW MEXICO OIL CONSIDERYATION COMMISSION REQUEST FOR ALLOWABLE O. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| FILE | | AND, | Effective 1-1-05 |
|--|---|-----------------------------------|---|
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT DILZANDANATURAL | GAS |
| LAND OFFICE | | - 23 HM .P.B | |
| OIL | | ~ | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator | _! | | |
| MINERALS, INC. | | | |
| Address | | | |
| Box 2215, Hobbs, | New Merrico 882/0 | | |
| Reason(s) for filing (Check proper bo | | Other (Please explain) | |
| | Change in Transporter of: | e diner (1 reade express) | |
| New We!l | · • | | |
| Recompletion | Oil Dry G | | |
| Change in Ownership X | Casinghead Gas Conde | insute | |
| If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name | Mallard Petroleum Compar | | |
| MINERALS STATE | 1 PEARL QUEEN | State, Feder | ral or Fee STATE |
| | | | |
| Unit Letter N : 1650 | | ne and 990 Feet From | The South |
| Line of Section 36 | ownship 19 S Range 34 | ↓ E , NMPM, | Lea County |
| | | | |
| ADMIRAL CRUDE OIL COMP. Name of Authorized Transporter of Comp. | asinghead Gas or Dry Gas | | oved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. N 36 19 34 | Is gas actually connected? W | 'hen |
| | with that from any other lease or pool | give commingling order number: | |
| If this production is commingled v. COMPLETION DATA | vith that from any other lease of poor | | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| Designate Type of Complet | ion = (X) | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spadaod | | · | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| The state of the s | | | |
| Desforations | | | Depth Casing Shoe |
| Perforations | | | |
| | TIPING CASING AN | ID CEMENTING DECORD | |
| | | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEFINSE | JOHN CHILLY |
| | | | |
| | | | |
| | | | |
| | | | |
| . TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must be able for this | depth or be for full 24 hours) | il and must be equal to or exceed top all |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Feudiu or rest | , | | |
| De la Decision Designation | Oil-Bhis. | Water-Bbls. | Gas - MCF |
| Actual Prod. During Test | OII-Bhie. | | |
| | | 1 | |
| | | | |
| GAS WELL | | | Complete of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

| RI | Moutgoury (Senature) | |
|-----------|-------------------------|--|
| PRESIDENT | , - P | |
| | and the second | |

July 10, 1968

(Date)

OIL CONSERVATION COMMISSION

Choke Size

BY

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.