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# NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 9 08 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-6005</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Pearl Queen</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
**Mallard Petroleum, Inc.**  
3. Address of Operator  
**1206 V & J Tower, Midland, Texas**  
4. Location of Well  
UNIT LETTER **N** **1650** FEET FROM THE **west** LINE AND **990** FEET FROM THE **south** LINE, SECTION **36** TOWNSHIP **19-S** RANGE **34-E** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3712' DF**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-26-65 Spudded 5 AM. Drilled 11" hole to 247'. Ran 7 jts. (201.77') 8 5/8" 24#, 8r, new seamless casing. Cemented with 110 sacks Incor 2% CaCl cement. Cement circulated. WOC 24 hours.
- 6-27-65 Nipped up National Type G Bradenhead and blowout preventer. Tested casing and head to 1500# for 30 minutes. No loss of pressure.
- 7-9 to 7-21-65 Drilled and cored to 5327' TD. (Cored 4598' to 5327')
- 7-23-65 Ran 147 jts. (4977.40') 5 1/2", 14 & 15.5#, 8r, used seamless casing. Set @ 4988.40'. Cemented with 200 sacks 50-50 Poz, 2% gel. WOC 24 hrs. Top of cement @ 3740'.
- 8-6-65 Tested casing to 2000# for 30 minutes. No loss of pressure. Perforated 4604-4896' and fractured with 20,000 gallons lease oil and 40,000# sand.
- 8-9 to 10-6-65 Recovering load oil.

**10-10 to 10-11-65 Potential**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE October 22, 1965

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: