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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	I	orn. C-101	
SANTA FE			_	Revised 1-1-65	
FILE				5A. Indicate T	
U.S.G.S.			[STATE	
LAND OFFICE			ŀ		Gas Lease No.
OPERATOR				E-60	05
				<u>IIIIIII</u>	
	RMIT TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work				7. Unit Agreer	nent Name
DRILL X	DEEPEN	PLUG B		8. Form or Leo	ise Name
		SINGLE X MULT	IPLE	S+	ate
	ER	ZONE		9. Well No.	ace
2. Name of Operator				5.	T
MALLARD PETROLEUM, IN	<u>. </u>			10 Field and	Pool, or Wildcat
3. Address of Operator				Pearl	· ·
1206 V & J Tower, Mid	lland, Texas				~~~~~
	LOCATED 990	FEET FROM THE Sout	LINE	////////	
			_ }		
AND 1650 FEET FROM THE WES	st LINE OF SEC. 36	TWP. 19-S RGE. 34	Е имрм		
			//////	12. County	
Δ			//////	LEA	
<u> </u>			<u>IIIII</u>		
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/////////////////////////////////////	*******	19. Proposed Depth 1	9A. Formation		20, Rotary or C.T.
//////////////////////////////////////		5300'	Queen		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
3702' GL (est)	Intact	Unknown		June	26, 1965
23					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP
11"	8 5/8"	24#	2001	125	Surface
7 7/8"	4 1/2 ^{it}	9.5	5300'	200	4400

- Drill surface hole to approximately 200', run 8 5/8" surface casing and circulate cement.
- 2. Drill 7 7/8" hole to approximately 4500'.
- 3. Core 7 13/16" hole from 4500' to 5300'.
- 4. Run production string $(4\frac{1}{2})$ to total depth and cement with 200 sacks.
- 5. Hydraulic blowout preventer will be in use at all times after setting surface casing.

hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
igned Ill Kierrin	Title Production Superintenden	t June 18, 1965
(This space for State Use)		
PPROVED BY	TITLE	DATE