

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HONDO DRILLING COMPANY				Address Midland, Texas			
Lease Midway-State "A"	Well No. 1	Unit Letter I	Section 8	Township 17 South	Range 37 East		
Date Work Performed May 4, 1966	Pool Midway ABO			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Top of cement inside $4\frac{1}{2}$ " casing was found at depth of 8645'. 50 sack of cement were pumped in to cover all perforations in casing. Calculated top of plug was 8072'. The $4\frac{1}{2}$ " casing was cut off at depth of 7850' and a 25 sack cement plug was set from 7800' to 7725'. A 25 sack plug was set 6460' to 6385'. Another 25 sack plug was set 4400' to 4325'. Another 25 sack plug was set 1260' to 1230' and another 25 sack plug was set 360' to 330'. A 10 sack plug was set at the surface with a regulation marker set therein. Pits will be backfilled and location site ~~remediated~~ will be left as nearly as possible in the condition in which it was found.

NOTE: Verbal approval for this work given by Mr. Engbrecht, May ³2, 1966

$4\frac{1}{2}$ " casing was perforated with 2 jet shots per interval as follows: 8495, 8500, 8503, 8506, 8511, 8514, 8518, 8553, 8559, 8564, 8568, 8591, 8597, 8607, 8612, 8618. Hole was washed with 2000 gal mud acid then treated with 5000 gal 15% (controlled with ball sealers) then re-treated with 20,000 gal 15% (controlled with ball sealers) Swabbed dry after each treatment.

Witnessed by Walter Fredrickson	Position Drilling Sup't.	Company Hondo Drilling Company
---	------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. Clement</i>	Name <i>Leslie H. Clement</i>
Title	Position Agent
Date	Company Hondo Drilling Company