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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Nov 15 8 10 AM '65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5487

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Midway State	
2. Name of Operator Rhodes & Richardson		9. Well No. 1	
3. Address of Operator Suite 307, 201 Wall Bldg., Midland, Texas		10. Field and Pool, or Wildcat Midway Abo	
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE south LINE AND 710 FEET FROM east THE east LINE OF SEC. 8 TWP. 17-S RGE. 37-E NMMPM		12. County Lea	
15. Date Spudded 9/27/65	16. Date T.D. Reached 10/23/65	17. Date Compl. (Ready to Prod.) P&A 10/25/65	18. Elevations (DF, RKB, RT, GR, etc.) 3774.5 GL
19. Elev. Casinghead 3775	20. Total Depth 8952	21. Plug Back T.D. -	22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools 0-8952		Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray and Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 11-3/4"	WEIGHT LB./FT. 42#	DEPTH SET 329	HOLE SIZE 15"
8-5/8"	24#, 32#	4399	11"
CEMENTING RECORD 250 sacks		AMOUNT PULLED None	
375 sacks		1250'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION Date First Production None			
Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments DEVIATION SURVEYS			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>James B. Hall</i>		TITLE Engineer	
		DATE 11/9/65	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2019	T. Canyon	T. Ojo Alamo
T. Salt	3095	T. Strawn	T. Kirtland-Fruitland
B. Salt	3215	T. Aloka	T. Pictured Cliffs
T. Yates	3789	T. Miss	T. Cliff House
T. 7 Rivers	4160	T. Devonian	T. Menefee
T. Queen	4960	T. Silurian	T. Point Lookout
T. Grayburg	4960	T. Montoya	T. Mancos
T. San Andres	6462	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb	7810	T. Granite	T. Todilto
T. Drinkard	8585	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Chinle
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "B"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche	7950	8100	150	Dolomite
40	300	260	Caliche & red bed	8100	8585	485	Dolomite & chert
300	2019	1719	Red bed	8585	8650	65	Dolomite
2019	2400	381	Anhydrite	8650	8952	302	Sand & dolomite
2400	3095	695	Salt				
3095	3215	120	Anhydrite				
3215	4160	945	Sand & anhydrite				
4160	4960	800	Dolomite, sand, anhydrite				
4960	5230	270	Sand & dolomite				
5230	5960	730	Dolomite				
5960	6070	110	Lime				
6070	6230	160	Lime & chert				
6230	6460	230	Lime				
6460	6610	150	Sand & dolomite				
6610	7100	490	Dolomite				
7100	7450	350	Chert & dolomite				
7450	7560	110	Sand & dolomite				
7560	7950	390	Dolomite & chert				

Nov 15 8 10 AM '65

ATTACHMENT
OIL CONSERVATION COMMISSION FORM C-105

DEVIATION SURVEYS

Operator: Rhodes & Richardson

Lease & Well No: Midway-State #1

Location: 1650' FSL & 710' FEL, Sec. 8, 17-S, 37-E
Lea County, New Mexico

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
325	1/2	4649	1/4
650	1/2	4800	1/4
989	1/4	5060	1/4
1290	1/4	5250	1/2
1590	1/4	5590	1
1865	1/2	5958	1
2000	1/2	6300	1-1/4
2300	1/2	6500	1-1/2
2680	1/2	6975	3
2965	1	7350	3-1/2
3110	3/4	7725	3-1/2
3450	1-1/2	8111	3-1/2
3630	1	8321	4
3990	3/4	8679	3-3/4
4250	1/4	8800	3-1/2
4400	1-1/4	T.D. 8952	

I do hereby certify that the above information was taken directly from
drilling report and is true and complete to the best of my knowledge.

Subscribed and sworn to before me this 11th day of November,
1965.

Martine Rowland
Notary Public in and for
Midland County, Texas

My Commission expires June 1, 1967.