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OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1578	
7. Unit Agreement Name	
8. Farm or Lease Name State "B" 1578	
9. Well No. 3	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, N M 88240	4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1800 FEET FROM West LINE, SECTION 30 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3991' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingle Downhole w/Abo, Perf add'l Glorieta, acidize & return to prod.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU on 10/31/83. POH w/rods & pump. Installed BOP & POH w/tbg. DO CIBP @ 8390' & CO hole to 9542' PBD. Set pkr @ 9394'. Acdzd Abo perfs 8467-9244' w/4,000 gals 15% NEFE acid. Swbd 5½ hrs, rec 69 BAW, small amt of gas & tr of oil. In 1 hr swbd 3 BNO & 9 BLW. POH w/pkr & re-paired tbg. RIH w/pkr, set pkr @ 8363'. In 9 hrs swbd 6 BNO & 5 BW. POH w/pkr & tbg. On 11/14/83 RIH w/pkr & RBP. Set BP @ 6200' & pkr @ 5980'. Acdz Paddock perfs 6082-6139' w/ 3700 gal 15% HCL & xylene (75/25%) & 300# rock salt. Swbd perfs 6082-6139' 9 hrs, rec 11 BLW. Re-set RBP @ 6069'. POH w/pkr. Perf Upper Glorieta 2 JSPF @ 6038, 40, 42, 52, 54, 62' (12 holes). RIH w/pkr & tbg, set pkr @ 5872'. Acdzd perfs 6038-6062' w/1500 gals NEFE acid. In 9 hrs swbd 2 BNO & 16 BLW. POH w/pkr, RBP & tbg. RIH w/CA, set SN @ 9246'. RIH w/pump & rods. On 11/27/83 pmpd 0 BO, 64 BW in 24 hrs. On 12/12/83 pmpd 8 BO, 48 BW in 24 hrs. On 24 hr potential test 12/28/83 pmpd 22 BO, 11 BW & 23 MCFG, GOR 1045:1. Prior Prod: In 24 hrs pmpd 16 BO, 12 BW, 21 MCFG.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drlg. Engr. DATE 12/29/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1984

O.C.D.
HOBBY OFFICE