

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.B.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1578

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State B 1578
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1800 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3991' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Commingle Downhole w/Abo Return to production <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU, POH w/rods & pump. Install BOP. POH w/compl assy. RIH w/sd line, drill & push CIBP from 8390' to 9542' PBD. CO w/bit & scraper to 9542' PBD. Set pkr @ 8400' & acidize Abo perfs 8467-9244' w/4000 gals 15% NEFE & additives. Flow back & swab for test. Set RBP @ 6160'. Spot 100 gals of 75:25 acid mix 15% HCL + xylene across Glorieta perfs 6082-6139', set pkr @ 6000' & acidize perfs 6082-6139' w/3600 gals 15% HCL & xylene mix 75:25 cont'g additives. Flow back & swab test. Move RBP to 6075'. POH w/pkr. Perforate upper Glorieta @ 6038, 40, 42, 52, 54, 62' w/ 2 JSPF. RIH w/retr head on trtg pkr, spot 100 gals 15% acid across perfs 6038-62', set pkr @ 5938' & acidize perfs 6038-62' w/1500 gals 15% NEFE acid. Flow & swab test. POH w/RBP & pkr. RIH w/ compl assy, set btm @ approx 9244'. RIH w/rods & pump. Return to production w/Abo & Glorieta perfs commingled downhole per DHC Order #109 dated 3/19/72.

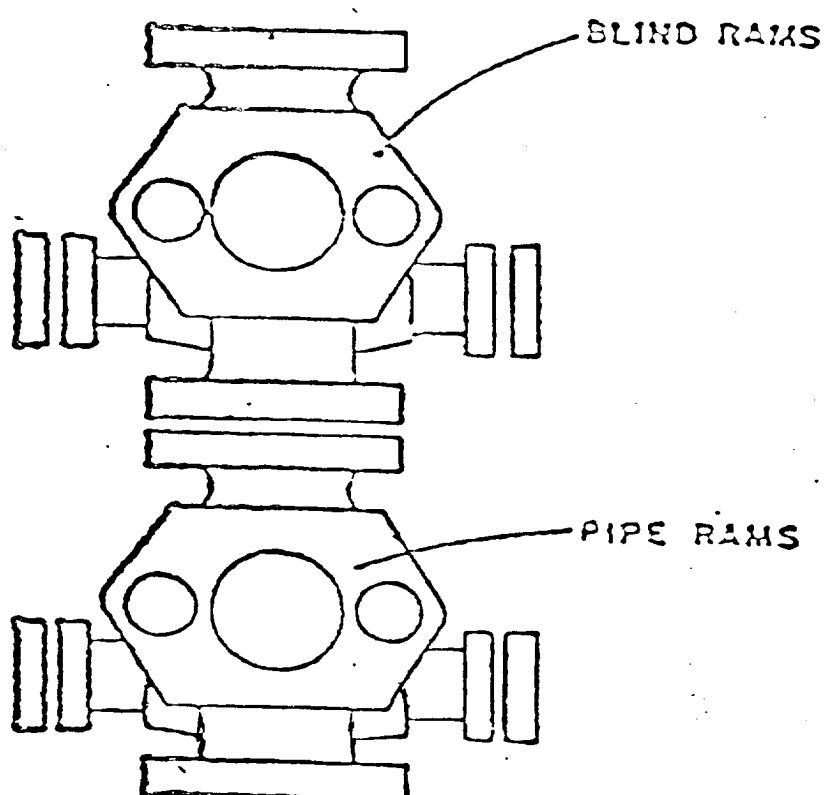
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush TITLE Drlg. Engr. DATE 9/22/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR TITLE DATE SEP 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 23 1983
O.C.D.
HOBBS OFFICE



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name State B 1578

Well No. 3

Location 1980' FNL & 1800' FWL
Sec 30-17S-35E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED
SEP 23 1983
O.C.D.
HOBBS OFFICE