HO, OF COPIES REC	EIVED		
DISTRIBUTIO	N		
SANTA FE		<u> </u>	
FILE			<u> </u>
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OF	ICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	ACTIONIZATION TO THE		
TRANSPORTER GAS	. •		
OPERATOR			
PRORATION OFFICE			·
pergrater ARCO Oil and Gas	ntic Richfield Company		•
ddress			
P. O. BOX 1710, eason(s) for filing (Check proper box)	Hobbs, New Mexico 88240	Other (Please explain)	
ew Well	Change in Transporter of:	Change in Operato	or Name
ecompletion	Oll Dry Gas	effective: $4-1-$	79
hange in Ownership	Condens	sate [ ]	
change of ownership give name			
ESCRIPTION OF WELL AND I	LEASE Well No. Pool Nam	ne, including Formation	Kind of Lease
State B 1578	13 VACL	ium Abo North	State, Federal or Fee STATE
ocation		t p	in a. F
Unit Letter F ; 198	O Feet From The North Line	and 1800 Feet From T	he west
Line of Section 30 , Tow	mahip 175 Range 3	5€ , NMPM,	· · · County
CCYCN ATYON OF TO ANEBORT	TED OF OU AND NATURAL CA	a ·	
come of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
whe_	5-		
ame of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
well produces all or liquids.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
ive location of tanks.		<u> </u>	
	h that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Completion		Total Depth	P.B.T.D.
oate Spudded No Change	Date Compl. Ready to Prod.	Total Depth	F.B.1.0.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
erforations			Depth Casing Shoe
	<u> </u>	CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	<u> </u>		
	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE  EST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be algable for this de	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FOR IL WELL  Outer First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be al	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  EST DATA AND REQUEST FO  IL WELL  Pate First New Oil Run To Tanks  No Change	CASING & TUBING SIZE  OR ALLOWABLE (Test must be algable for this de	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  EST DATA AND REQUEST FOIL WELL  late First New Oil Run To Tanks  No Change  .ength of Test	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size
HOLE SIZE  EST DATA AND REQUEST FOIL WELL  late First New Oil Run To Tanks  No Change  .ength of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Dute of Test	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  EST DATA AND REQUEST FOR THE WELL  Date First New Oil Run To Tanks  No Change  Length of Test	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size
HOLE SIZE  EST DATA AND REQUEST FOUR WELL  In WELL  In the First New Oil Run To Tanks  No Change  Length of Test  Letual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  ter recovery of total volume of load oil oil of he for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF
HOLE SIZE  EST DATA AND REQUEST FOUL WELL ate First New Oil Run To Tanks No Change length of Test ctual Prod. During Test	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size
HOLE SIZE  EST DATA AND REQUEST FOIL WELL  ate First New Oil Run To Tanks  No Change ength of Test  ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  ter recovery of total volume of load oil oil of he for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF
HOLE SIZE  EST DATA AND REQUEST FOIL WELL ate First New Oil Run To Tanks No Change length of Test ctual Prod. During Test  AS WELL actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de able for this de la laber for this de la laber for this de laber for t	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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HOLE SIZE  EST DATA AND REQUEST FOR IL WELL Date First New Oil Run To Tanks NO Change Length of Test Letter Prod. During Test  AS WELL Letter Prod. Test-MCF/D  Lesting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  Chereby certify that the rules and r	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de able for this de la laber for this de la laber for this de laber for t	DEPTH SET  ter recovery of total values of load ail at or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19
HOLE SIZE  EST DATA AND REQUEST FOR IL WELL Date First New Oil Run To Tanks NO Change Length of Test Letter Prod. During Test  AS WELL Letter Prod. Test-MCF/D  Lesting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  Chereby certify that the rules and r	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de able for this de la laber for this de la laber for this de laber for t	DEPTH SET  ter recovery of total values of load ail at or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in the constant of	SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  Compliance with RULE 1104.
HOLE SIZE  EST DATA AND REQUEST FOUL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  EAS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we	CASING & TUBING SIZE  PRALLOWABLE (Test must be af able for this de able for this de la laber for this de la laber for this de laber for t	DEPTH SET  ther recovery of total volume of load oil of the or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  Title  This form is to be filed in oil of this is a request for allow well, this form must be accompa	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  compliance with RULE 1104.  vable for a newly drilled or deepend nied by a tabulation of the deviation of the deviation of the deviation.
HOLE SIZE  EST DATA AND REQUEST FOR IL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  EAS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE  thereby certify that the rules and rules are commission have been complied we have is true and complete to the c	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able	DEPTH SET  ther recovery of total volume of load oil of the or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in a lif this is a request for allow well, this form must be accompated tests taken on the well in accounts.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  compliance with RULE 1104.  vable for a newly drilled or deepend nied by a tabulation of the deviation of the deviation of the deviation.

FARL 11979 CIL COMPTER CONTROL OF CONTROL AND ADDRESS AND ADDRESS