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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Atlantic Richfield Company
Address
P. O. Box 1978, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Now Down Hole Commingled with Vacuum Glorieta

Lease Name State B-1578	Well No. 3	Pool Name, Including Formation North Vacuum Abo	Kind of Lease State, Texas XXX State	Lease No. B-1578
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>17S</u> Range <u>35E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg. 4th and Washington Odessa, Tex.					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When 5-29-65

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-109

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded	Date Compl. Ready to Prod. 12-30-71		Total Depth 10,200'		P.B.T.D. 9602'			
Elevations (DF, RKB, RT, GR, etc.) 3991 GR	Name of Producing Formation Abo		Top Oil/Gas Pay 8469		Tubing Depth 8389			
Perforations Abo 8469, 8476, 8489, 8504, 8522, 8528, 8540, 8550, 8560, 8577, 9098, 9136, 9148, 9157, 9166, 9181, 9198, 9210, 9226, 9244					Depth Casing Shoe 10,200			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		1571		1350			
12 1/2	9-5/8		4800		2170			
8-3/4	7		10200		1440			
	2-3/8		8389					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Test Tank 12-31-71	Date of Test 2-10-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure PKR	Choke Size
Actual Prod. During Test 26.0	Oil - Bbls. 24.0	Water - Bbls. 2.0	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Bruppitt
(Signature)
Reports Clerk
(Title)
4-27-72
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 1 1972
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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APR 22 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.