

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1578	
7. Unit Agreement Name	
8. Form or Lease Name	
State B-1578	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Vacuum/Glorieta & Abo	
12. County	
Lea	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator	
Atlantic Richfield Company	
3. Address of Operator	
P. O. Box 1978, Roswell, New Mexico 88201	
4. Location of Well	
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1800 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3991' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 12/14/71. Set 7" CIBP at 9650' & capped w/10 sx of cement 9602-9650'. Perf'd Abo w/one 1/2" JS at each depth 8469, 76, 89, 8504, 22, 28, 40, 50, 60, 77, 9098, 9136, 48, 57, 66, 81, 98, 9210, 26 & 9244' (20 holes). Treated w/4000 gallons 15% HCl acid. Well swabbed dry. Added Abo perfs w/one .42" JS at 8467, 90, 8521, 22, 29, 61, 90, 8591, 8653 & 8654'. Treated Abo perfs 8467-8654 w/5000 gallons 15% HCl acid. Treated Glorieta perfs 6082-6139 w/1000 gallons 15% HCl acid. Ran 2-3/8" Abo tubing set on Guiberson packer at 8396'. Ran 2-3/8" Glorieta tubing to 6101'. Ran rods & pumps in both tubing strings. Released unit 12/30/71. Have tested well for several weeks to determine if Abo zone is commercial. On test 3/20/72 Abo zone pumped 9 BO & no water; Glorieta zone pumped 55 BO & 33 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>C.L. Sutch</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>4/20/72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>APR 24 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 1952

OIL CONSERVATION COMM.  
HOUSTON, TEX.