SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Le	ease		Well
Atlantic Richfield Company Location Unit Sec		State B 1578 Rge	County	No. 3
of Well F 30	17 - S	35-	E	Lea
Name of Reservoir or Pool	Type of Pro (Oil or Gas		Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Vacuum Glorietta	Oil	Pump	Tbg	None
Lower Compl Vacuum Wolfcamp	Oil	Pump	Tbg	None
	FLOW TE	ST NO. 1		·
Both zones shut-in at (hour, date):	11:00 a.m.	06/28/71		
Well opened at (hour, date):	11:00 a.m.	06/29/71	Upper Completion	Lower n Completion
Indicate by (X) the zone producing		• • • • • • • • • • • • • • • • • • • •	<u>X</u>	
Pressure at beginning of test	•••••	• • • • • • • • • • • • • • • • • • • •	38	343
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •		····· Yes	No
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	38	498
Minimum pressure during test	•••		20	343
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	20	498
Pressure change during test (Maximum m	inus Minima	m)	-18	+155
Was pressure change an increase or a d	ecrease?	Total Ti		Increase
Well closed at (hour, date): 11:00 : Oil Production During Test: 41 bbls; Grav. 38	Gas P	0/71 Production	MCF; GOR_	882
Remarks	•			
	FLOW TES	T NO. 2		
Well opened at (hour, date):	11:00 a.m.	. 07/01/71	Upper Completion	Lower Completion
Indicate by (${\tt X}$) the zone producing	• • • • • • • • • •	••••••		X
Pressure at beginning of test	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	35	6 68
Stabilized? (Yes or No)	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Yes	No
Maximum pressure during test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	35	668
Minimum pressure during test	•••••••	• • • • • • • • • • • • • • • • • • • •	35	14
Pressure at conclusion of test	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	35.	14
Pressure change during test (Maximum m	inus Minimum	n)	-0-	-654
Was pressure change an increase or a de	ecrease?	Total time		Decrease
Well closed at (hour, date) 11:00 a Oil Froduction During Test: 3 bbls; Grav. 39	Gas Pro	2/71 Production	24 hou: MCF; GOR 67	
Remarks Annual Test				
I hereby certify that the information has knowledge.	nerein c onta			
Approved 3 1971			IL RICHTIALA CA	
	2	Operator Atlant	n / control con	mpany
New Mexico Oil Conservation Commission		By <i>E. 71</i>	Pringle	mpany

Date

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JUL 6 1971 OIL CONSERVATION COMM. HOBBS, N. M.