

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM State B-1578	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name State "B" 1578 ARC
3. Address of Operator Box 1920, Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DST, Perf. Treat & Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-65 DST #1 - Paddock 6025-6110, 5/8" x 1" choke, no. W. C., open 2½ hrs. with good blow gas to surface in 4 min. gas volume 42 MCF per day, in 15 min. decreasing to weak blow at end of test. Reversed out 5145', 72 Bbl. oil, 3% rotary mud Gvty. 37°. Rec. 60' oil & gas cut mud below circ. sub., 5 min. I.O.F.P. 645#. 1 hr. I.S.I.P. 1761#, 2½ hr. I.O.F.P. 1144#, F.F.P. 1691#, 2½ hr. FSIP 1761', Hyd. 2797-2797.

4-2-65 DST #2 - Bone Springs 9065-9170, 5/8" x 1" choke, no W.C., open 1 hr. with fair blow constant throughout test. No gas to surface. Rec. 140' slightly gas cut mud. 5 min. I.O.F.P. 59#, 1 hr. I.S.I.P. 3056#, 1 hr. I.O.F.P. 118#, F.F.P. 138#, 1 hr. F.S.I.P. 2202#.

5-10-65 Jet perforate Paddock 6082-88, 6092-6105, 6112-22, 6126-28 and 6134-39' with 72 ½" holes. Swab and test.

5-14-65 Acidized perforations 6082-6139 with 500 gal. mud acid. Max. press. 2800#, min. 1000#. Inj. rate .7 B.P.M.

5-18-65 Ran 2 3/8" Paddock tubing with seating nipple at 6034'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Singleton TITLE Senior Engineer DATE 5-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5-28-65 on 10 hr. perforated sand ending at 11:00 AM on 5-28-65, pumped 1000 gal.
perforations 6000-6100', 60 ft. now all, 57 HCF gas in no water, 600 950.1.
Completed as a dual oil well producing from the Padlock and Vienna Holdings
Pools.