

OWWO

COUNTY LEA FIELD Vacuum, N. STATE MN 21352
 OPR ATLANTIC RICHFIELD CO. MAP
3 State B-1578
Sec 30, T-17-S, R-35-E CO-ORD
1980' FNL, 1800' FWL of Sec

Re-Cmp 2-10-72		CLASS <u>OWDF</u>		
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 1571' w/1300 sx				
9 5/8" at 4800' w/2170 sx				
7" lnr 4647-10,200' w/1440 sx	sx			
LOGS EL GR RA IND HC A				
	TD 10,200'; PBD 9602'			

(Paddock) Perfs 6082-6139' NO NEW POTENTIAL

IF (Abo) Perfs 8467-9244' P 24 BOPD + 2 BW. Pot based on 24 hr test. GOR 410; Grav NR.

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CONT. _____ PROP DEPTH 9244' TYPE WO
 DATE _____

5-8-72 F.R.C. 5-13-72; Opr's Elev. 3991' GL
 PD 9244' WO (Abo)
 (Orig. Sinclair Oil & Gas Co., comp dual 5-28-65
 thru (Paddock) Perfs 6082-6139' & (Wolfcamp)
 Perfs 9769-9994', OTD 10,200', OPB 10,040')
 TD 10,200'; PBD 9602'; COMPLETE
 PB to 9602'
 Perf (Abo) @ 8469', 8476', 8489', 8504', 8522',
 8528', 8540', 8550', 8560', 8577', 9098', 9136',
 9148', 9157', 9166', 9181', 9198', 9210', 9226',
 9244' w/1 SPI
 Acid (8469-9244') 4000 gals (15% HCL)
 Swbd Dry (8469-9244')
 Perf @ 8467', 8490', 8521', 8522', 8529', 8561',
 8590', 8591', 8653', 8654'

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Continued

Acid (8467-8654') 5000 gals (15% HCL)

Acid (6082-6139') 1000 gals (15% HCL)

5-13-72

COMPLETION REPORTED

F.R. 2-25-65; Oper's Elev. 3991' G1
PD 10,200' - Wolfcamp
Contractor - Lowe Drlg. Co.
3-1-65 Drlg. 1405' RED BEDS & Anhy.
3-8-65 Drlg. 3526' anhy & gyp.
3-15-65 TD 4800', WOC.
3-22-65 Drlg. 7085' 1m.
DST (Paddock) 6025-6110', open 2 hrs 30 mins,
GTS 4 mins @ 42 MCF/DPD decreasing to TSTM,
rec 1545' oil, 60' O&GCM below sub,
1 hr ISIP 1761#, FP 1144-1691#,
2 hr 30 min FSIP 1761#.
3-29-65 Drlg. 8421' 1m.
4-5-65 Drlg. 9320' 1m.
DST (Bone Spring) 9065-9170', open 1 hr,
rec 140' SGCM,
1 hr ISIP 3056#, FP 118-138#,
1 hr FSIP 2202#.

12-65 TD 10,013', conditioning hole.
DST (Upper Wolfcamp) 9638-9814', open 2 hrs,
rec 80' drlg mud,
1 hr ISIP 1460#, FP 110-120#,
2 hr FSIP 750#.

4-19-65 TD 10200', prep to test.
DST (Lower Wolfcamp) 9965-10070', open 2 hrs.
GTS 15 mins. @ 90 MCFGPD decr. to 35 MCFGPD @
end of test, rec. 2230' oil, (Grav. 35.2),
no wtr.,
1 hr. ISIP 3815#, FP 156-526#,
2 hr. FSIP 2113#.
Perf. (Wolfcamp) 10,084-102' W/2 SPF.

4-26-65 TD 10,200', PBD 10,178', prep to ac.
DST (Wolfcamp Perfs.) 10,084-102', open 6 hrs.,

GTS 6 mins. @ 30 MCFPD & stabilized @ 29 MCFPD.
Rec. 1600' oil (Grav. 42.8), 365' salt wtr.,
1 hr. ISIP 3555#, FP 478-526#,
6 hr. FSIP 3555#.
Swbd. 40 BLO + 36 BNO W/trace wtr. in 26 hrs.
(10,084-102').

5-3-65 TD 10,200', PBD 10,040', swbg.
Acid 250 gals. (MA) (10084-102').
Swbd. 1 BNO + 19 BFW in 3 hrs.
Set Retainer @ 10,040'.
Sqzd. 10,084-102' W/78 sx.
Perf. (Wolfcamp) 9769-73', 9957-58', 9990-94'
W/2 SPF.
Swbd. 16 BNO in 2 hrs.
Acid 500 gals. (MA) (9769-9994).
Swbd. 90 BLO + 5 BAW in 10 hrs.
Re-Acid 2000 gals. (9769-9994').
Swbd. 58 BLO in 7 hrs. last hr., swbd 4 BLO.

5-10-65 TD 10,200', FB 10,040', swbg.
 Swbd. 2 BLO + 16 BNO + 15 BAW in 8 hrs. (9769-9994').
 Re-Ac. 10,000 gals. (9769-9994').
 Swbd. & Flwd. 12 BLO + 192 BNO + 21 BAW in 34 hrs.
 (9769-9994').

5-17-65 TB 10,200', PF 10,040', swbg. Paddock.
 Set Ret. BP @ 9700'.
 Perf. (Paddock) 6082-88', 6092-6105', 6112-22',
 6126-28', 6134-49' W/2 SFF.
 Swbd. 206 BNO + 41 BW in 24 hrs. (6082-6139').
 Ac. 500 gals.
 Swbd. 12 BAW + 32 BLO + 413 BNO + 351 BW
 in 54 hrs. (6082-6139').

5-24-65 TD 10,200', FB 10,040', WOPE Paddock.
 Swbd. 66 BNO + 21 BW in 6 hrs. (6082-6139').

6-1-65 Wolfcamp COMPLETED.
 TD 10,200', PBD 10,040', COMPLETED.