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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company		5. State Oil & Gas Lease No. B-8667
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM East THE 30 LINE, SECTION 173 TOWNSHIP 35E RANGE 35E NMPM.		8. Farm or Lease Name State /L/ DE
		9. Well No. 2
		10. Field and Pool, or Wildcat Vacuum Glorietta
15. Elevation (Show whether DF, RT, GR, etc.) 3987' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf., treat, test & complete as oil well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-65 Plug Back Depth 6224'.**
Ran emulsion log and perforated Paddock, w/2 - 3/8" jet holes at 6085, 6087, 6095, 6103 and 6108'.
- 9-28-65 Acidized Paddock perforations 6085-6108' w/664 gals. Mud Acid. Max. Press. 3500#.**
Avg. Inj. Rate 4/10 Hbl. Per. Min. 3 mins. SIP 0.
- 9-31-65 Acidized Paddock perfs. 6085-6108' w/1500 gals. NE and LST acid w/Fe stabilizer.**
Max. Press. 3700#. Average Inj. Rate 2 BPM. 5 mins. SIP 1000#. Dropped 12 7/8" RGN balls in four stages.
- 10-1-65 Swabbed Paddock perfs 6085-6108' for 8 hrs. received 75 Hbl. new oil.**
- 10-2-65 Flowed intermittently 24 Hbl. new oil in 12 hrs. on 1 1/4" choke. Tubing Press. 90#. Ran 2-3/8" OD J-55 4.7# tubing and set at 6070' w/Baker Anchor, seating nipple set at 6074'. On 12 hrs. potential test ending at 6PM on 10-9-65 pumped Paddock perforations 6085-6108' 61 Hbl. new 39.0 gvtly oil, and no water. GOR 446:1. Calculated 24 hr. potential of 122 BOPD.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **10-11-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig:2cc; OCC, Hobbs, cc:State Land Office, cc:Mr.RR.Cross,Jr. cc: file

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