NO. OF COPIES RECEIVED		•			
DISTRIBUTION	NEW MEXIC	O OIL CONSERVAT	TON COMMISSION	Form C-104	
SANTA FE	RE	QUEST FOR ALLO	DWABLE	Supersedes Old C-104 and C Effective 1-1-65	
FILE		AND		AL CAS	
LAND OFFICE	AUTHORIZATION	TO TRANSPORT			
OIL			Cet II 13 (	7 47 35	
GAS GAS	= = '']				
OPERATOR					
PRORATION OFFICE	:				
Sinelair Oil	& Gas Company				
P. O. Box 197	O, Hobbs, New Mexico	, 88240			
Reason(s) for filing (Check proper	box)	C	Other (Please explain)		
tiew Well	Change in Transporter of				
Rendry letion	Oil L	Ory Gas			
Tan re in swhership.	Casinghead Gas	COLIZERISATE			
f change of ownership give named address of previous owner_	ne				
DESCRIPTION OF WELL A	ND LEASE Well No.	Pool Name, Including	Formation	Kind of Lease	
State L DE	2	Vacuum Clor	ieta	State, Federal or Fee State	
Location G	2310 Feet From The Kort	_ine and	2 <b>310</b> Feet F	From The <b>Bast</b>	
· Int Letter		_	•	_	
Line of Section 🕦 .	Township 178 R	ange <b>35E</b>	, NMPM,	Ceunt	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATU	RAL GAS	i addana tambiah	approved copy of this form is to be sent)	
Name of Authorized Transporter o				Midland, Texas	
Name of Authorized Transporter o				approved copy of this form is to be sent)	
Twitte 6. Multicified Transporter 6	, o.o.i.i.g	į ·			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. <b>G 30 175</b>	Rge. Is gas actu	nally connected?	When To be connected when permanent battery is set	
If this production is commingle	with that from any other lease	or pool, give commi	ngling order number	:	
Designate Type of Comp		as Well New Well	Workover Deepe	Plug Back   Same Restv. Diff. Re	
Liste Spudded	Date Compl. Ready to Prod.	Total Dept		P.B.T.D. <b>622 l</b> i	
9-5-65	10-10-65  Name of Producing Formatio	mation: Top Oil/Gas Pay		Tubing Depth	
Yasımı Glorista	Paddock	607		607h	
Perforations	1 GOD CA			Depth Casing Shoe	
	6095, 6103, 6108			6250	
	TUBING, CAS	ING, AND CEMENT	ING RECORD		
HOLE SIZE	CASING & TUBING		DEPTH SET	SACKS CEMENT	
12 1/h"	8 5/8" OD		1546	700 1535	
7 7/8*	4 1/2* OD		6249 6074	Tubing	
	2 3/8" OD		0014	TW/III	
TEST DATA AND REQUES		must be after recovery for this depth or be for		ad oil and must be equal to or exceed top al	
Date First New Oil Run To Tanks	s Date of Test	Producing	Method (Flow, pump,	gas lift, etc.)	
10-1-65	10-9-65	Pump			
Lenath of Test	Tubing Pressure	Casing Pr		Choke Size	
12 Kr. Actual Frod. During Test	Oil-Bhis.	Pack Water-Bbl		Gas - MCF	
61 Bols.	61.	water 55	0	27	
GAS WELL Actual Frod. Test-MOF/D	Length of Test	Bbls. Con	densate/MMCF	Gravity of Condensate	
a tentrion (establish)	Bengin or Cour	;	,		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pr	essure	Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
			APPROVED, 19		
hereby certify that the rules	and regulations of the Oil Consider with and that the informati	SCIVATION	/ V L U	,	
above is true and complete t	o the best of my knowledge ar	d belief. BY			

October 11, 1965

Superintendent

(Signature)

(Title)

Orig & Zoes OCC-Hobbs os: Regional Office, File This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.