## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE



GARREY CARRUTHERS GOVERNOR June 21, 1989

POST OFFICE BOX 1930 HOBBS, NEW MEXICO 88241-1930 (505) 393-6161

Mobil Producing TX & NM Inc. P.O. Box 633 Midland, TX 79702

Attn: Shirely Todd

Re: Bridges State #104-B Sec. 25, T17S, R34E Allocation of Downhole Commingled Production

Gentlemen:

DHC-725 authorized the downhole commingling of production from the Vacuum Wolfcamp and Vacuum Upper Penn Pools in the above-referenced well.

This order also indicated that the allocation formula was to be set by the District Office. Based on the production test dated May 8, 1989, your recommendation of 96% to the Upper Penn and 4% to the Wolfcamp zone will be acceptable.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

P.S. A packer leakage test will still be required on this well for the N.Vacuum Abo Pool and the **W**acuum WC & Vacuum Penn commingled.

(915) 688-2585 Telephone No.	6-20-89 Date	<u>6-2</u> Date			ing.	hrough cas	oducing t	y well pro s.)	e for an ol rule	ng pressur priate po	Report casing pressure in lieu of tubing pressure for any well producing through casing. See Rule 301, Rule 1116 & appropriate pool rules.)	$\mathbf{\omega}$
Odd Mobil Pringhar Division and and the Mobil Pringhar Division and the second statement of the division of the second statement of the second stateme	Signature Signature Shirley Todd Printed name and title		r the pool in tolerance in re of 60° F.	top unit allowable for the lage of this 25 percent toler psia and a temperature of	p unit al c of this ia and a	ting the to e advantag Division. 15.025 ps	ot exceen ed to tak by the I base of	it a rate n encourag withorized i pressure	oduced a stator is when a tred at a	all be pro cent. Ope lilowables CF measu	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in hich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in der that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. xecific gravity base will be 0.60.	x a.=
I hereby certify that the above information is complete to the best of my knowledge and belief.	I hereby certify that the complete to the best of my										istructions:	FA
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22413	er Penn- fcamp-	96%-Upper Penr 4%-Wolfcamp- 100%									-	
1		DHC - 7 25										
-+		ABLE	PRESS	SIZE		<b>TEST</b> 5-8-89	7 <del>1</del> 34	25 17		104	Bridges State	
ST	LENGTH OF WAT	DAILY	TBG	CHOKE		DATE OF			-	N ME	LEASE NAME	
atton Special X	Completion		Scheduled	39 	TYPE OF TEST - (X)		lnc.	U.S.	UC1 ng	& Producing TX 79702	P.O. Box 633 Midland,	1
County	Cotte Par	Ca trans	4	Vacuum-we	Va	Pool				Inc.	g TX & N.M.	10
			EST	- OIL RATIO TEST	L RA	GAS - OI	G					1
			<b>1</b> -2088	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	P.O. Box 2088 New Mexico 8	P.( a Fe, Nev	Sant				P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	<u> </u>
Revised 1/1/89		SION	DIVI	<b>OIL CONSERVATION DIVISION</b>	VAT	SER	CON	OIL			P.O. Box 1980, Hobba, NM 88240 DISTRICT II	<b></b>
Form C-116		rtment	ces Depa	State of New Mexico Energy, Minerals and Natural Resources Department	of New Natura	State of the state	;y, Min	Energ			Submit 2 copies to Appropriate District Office.	··· ···