

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name	
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name Bridges State	
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 104	
4. Location of Well UNIT LETTER <u>B</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>2120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-86 MIRU Pool WS. POH w/rods & pump on short string.
10-24-86 POH w/rods on long string.
10-25-86 Att to rel pkr on long string & work tbgs.
10-28-86 RIH w/free pt tools, 2-3/8 tbgs stuck @ 9475'. POH w/FP tools, pumped 19 Bbls. soapy wtr (2-3/8 tbgs) Press to 1000#, bled off press.
10-29-86 RIH w/2-3/8-2-7/8 short string 9300', circ w/700 Bbl prod wtr wash to 9375' & circ clean. POH w/30 jts 2-7/8 tbgs.
10-30-86 POH w/2-3/8-2-7/8 short string-unable to rel pkr @ 9500'.
10-31-86 RIH w/chem cutter (4753') cut off 2-3/8 tbgs 2720', POH w/161 jts 2-3/8 tbgs + 24' & 6 piece. RIH w/link perfs on WL-perf 2JS @ 9440' to reduce hydrostatic press on 7" pkr @ 9500'.
11-01-86 RIH w/chem cutter-stopped @ 5380'-POH. RIH w/string shot-backed off tbgs 9456', 1 jt above 7" pkr @ 9486'. POH & LD 2-3/8 tbgs, dual anchor & 3 jts 2-3/8 tbgs below anchor.
11-02-86 RIH w/2-7/8 WS w/DC, jars, BC & OS-9456'-latched onto fish, POH w/2-7/8 tbgs, DC & OS-No Rec.

(See Reverse)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED Blodys M. Sullento TITLE Authorized Agent DATE 12-18-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE DEC 23 1986
CONDITIONS OF APPROVAL, IF ANY:

11-04-86 RIH w/grapple cutrite : ds on OS on 2-7/8 WS 9460', mil' 1 over 2-3/8 tbg fish & jarred on 7" pkr @ 950'. would not rel. Rel w/OS.
 11-05-86 Fin POH w/jars & DC-OS @ 9454', RIHw/2-7/8 tbg to 9456', att to rel OS & pkr-unable. RIH w/chem cutter on WL to 9446 & cut tbg. POH w/2-7/8 tbg, LD OS & rec 8' piece of 2-3/8 tbg. RIH w/cutrite shoe, DC, jars on 2-7/8 tbg.
 11-06-86 Fin RIH w/WS tag fish @ 9446' & went over fish to 7" pkr-POH LD WS-RIH w/OS grapple, jars & DC on 2-7/8 tbg-latch onto fish @ 9446' cut off 2-3/8 tbg 15' below 7" pkr @ 9501'.
 11-07-86 Jarred on 7" pkr-POH rec-21' 2-3/8" tbg, pkr & 15' 2-3/8 tbg below pkr.
 11-09-86 RIH w/SN, 7" pkr, on/off, dual anchor, 2-3/8 tbg-ran string to 7140'.
 11-11-86 RIH w/91 jts 2-3/8 4.7# N80 EUE sub stung SA (loc type) into 7" pkr @ 9970', setting 2-3/8 tbg tail pipe @ 10102', 4-1/2 OD guib pkr @ 9969, SN @ 9968, 7" pkr @ 9502', on/off tool @ 9471, guib dual anchor @ 9378'-RIH w/Abo string-1" latch-in anchor & SN on 65 jts 2-3/8 tbg.
 11-12-86 FIN RIH w/Abo string ran 95 addl jts 2-3/8 (total 159 jts) 5091' & 135 jts 2-7/8 64# J55 seal lock (4172')-stung guib anchor into guib dual anchor 9374', SN @ 9332'. RIH w/2"x1-1/4"x20' pump.
 11-13-86 RIH w/rods.
 11-14-86 FIN RIH w/rods, pump quit-POH & LD.
 11-15-86 POH w/rods & pump, LD 139 rids (220 in hole).
 11-16-86 FIN POH & LD rods & tbg. Rel Abo string latch in seal assembly. POH w/Abo tbg string.
 11-18-86 Rel on/off tool @ 9471'-Pennstring-POH w/Penn string-redressed tool. RIH w/Penn prod. string, tbg test to 5000#, 7" pkr @ 9970', 21 jts 2-3/8" EUE 8RD tbg, 206 jts (6373') 2-3/8" GST tbg, 95 jts (2930') 2-3/8" CS Hydril, 4-1/2 NO-GO @ 9969, 2-3/8 SN @ 9968, 7" pkr @ 9496, on/off tool @ 9469. RIH w/Abo string guib latch in anchor, 1 jts 2-3/8" EUE 8RD 31', 3' tbg perf, 2-3/8" SN on 60 jts 2-3/8".
 11-19-86 FIN RIH w/Abo tbg string, guib latch SA 9373', tbg perf 9339', 2-3/8" SN @ 9338, 160 jts 2-3/8" EUE 8RD tbg + 135 jts (4172') 2-7/8" seal lock tbg. RIH w/Penn 2"x1-1/4"x20' pump on stacked rods. RIH w/Abo 2"x1-1/2"x24' pump.
 11-20-86 Load & test tbg & pump to 500# w/11 bbls fr wtr. RD & Rel Pool WS & turned well to production.

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DEC 22 1986

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