DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.\$.		
LAND OFFICE		
[RAHSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

November 29, 1972

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and C-	110
Eliective 1-1-65	

	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS		
I.	PRORATION OFFICE					
	Mobil Uil Corporation Address					
	P. O. Box 633, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:		Change of lease name due to unitization.			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	The Land of the Duridane	State Lease.		
	If change of ownership give name and address of previous owner					
£1	DESCRIPTION OF WELL AND	LEASE				
•••	North Vacuum Abo Unit	Well No. Pool Name, Inc. daing F		lor Fee State B-1520		
	Location			East		
	Unit Letter;			The East		
	Line of Section 25 To	wnship 17S Range	34E , ммрм, Lea	County		
lii.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Mobil Pipeline Co.	-	Box 900 Dallas IX A			
	Neme of Authorized Transporter of Car Phillips Pet. Co.	singhead Gas 💢 cr Dry Gas 🔃	Rm. B-2 Phillips Bldg.			
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en		
	give location of tanks.	th that from any other lease or pool,	<u> </u>	12-1-72		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completic	· · · · · · · · · · · · · · · · · · ·	Total Depth	P.B.T.D.		
	Date Spudded	Date Compil Ready to Prod.	10 or thepsi			
	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gae - MCF		
	Action / total					
	GAS WELL			Gravity of Condensate		
•	Actual Prod. Test-MCF/D	Length of Test	Bhia, Condensate/MMCF	Gravity of Condements		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANCE		OIL CONSCAVA	4 1972		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. D. Bond (Signature) Proration Staff Assistant (Title) November 29, 1972			By Orle Signed by			
			Joe D. Ramey			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.			

Separate Forms C-104 must be filed for each pool in much by completed within