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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 13 1967

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P. O. Box #633, Midland, Texas	9. Well No. 104
4. Location of Well UNIT LETTER B 520 FEET FROM THE North LINE AND 2120 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo No & W/C
11. Elevation (Show whether DF, RT, GR, etc.) 3993 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,200 TD. 10,193 PRTD. Vac W/C perfs 9784-9948. Vac Abo No perfs 9212-9300.

2/22/67. MIRU DALS DD Unit. Pull rods and pump fr Abo tbq string. Chem Engr Co. killed Penn tbq w/40 BO & Wlfc tbq w/ 80 BO. Pump 240 BO down csg annulus OCT set plugs in Penn & W/C tbq. Remove tree. Install 8" BOP. Pulled Abo tbq. Then pulled W/C tbq out of pkr. Ull upper Penn tbq, triple anchor & Guib dual pkr. Ran 7" BJ ret BP & FFC pkr on 2-3/8" tbq. Set BP at 9975; pkr at 9965. Test BP w/1300# OK. Set pkr at 9700. Western Co. attempted to sd wtr frac W/C pers communicated w/ annulus after 130 bbls gelled wtr & 10000# sd in hole while pumping 5 bbl/min at 6000#. Reset pkr at 9580. Pumped 10 bbl gelled wtr. Communicated w/annulus. Pull tbq and pkr. Ran RTTS pkr on 2" tbq. Set pkr at 9670. Western Co. frac W/C perfs 9784-9944 w/12000 gals gelled br wtr + 2000# 20/40 Ottawa sd + 5300# glass beads. TTP 6800-7200. ATR 3.7 BPM. ISDTP 6300. 5 min SITP 5900. Job compl 4:20 PM 2/24/67. 3/2/67. Pull 2-3/8" tbq & RTTS pkr. Schl perf 7" liner in W/C @9552, 84, 9612, 14, 26, 29, 32, 35, 39, 41 & 43 w/ 1 JSPF. Total of 11 holes. Ran HWCWCO ret BP & RTTS pkr on 2-3/8" tbq. Stopped at 7300. BP hung up. Pull same. Ran new BP and RTTS pkr. Set BP in 7" liner @ 9730. Set Pkr @ 9700. Test BP. Acidize perfs 9552-9643. Tested BP at 9730 w/1000#/OK. Spotted acid over perfs. Then reset pkr @ 9520. Western Co. acidized W/C perfs w/6000 gals 28% NE + 4000 gals 5% NE acid. TTP 6000-7300. Rate 7.0 BPM. ISIP 3600. 5 min SIP 2700. Job compl 11:00 AM 3/2/67. Syah. (Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. [Signature] TITLE Authorized Agent DATE 3/10/67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED