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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 20 11 50 AM '65

I. **Secony Mobil Oil Company, Inc.**
Address: **Box 1800, Hobbs, New Mexico**
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: ☐ ☐ ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Bridges	Well No. 104	Pool Name, including Formation Undesignated	Kind of Lease Leasehold
Location Unit Letter: B , 520 Feet From The North Line and 2120 Feet From The East Line of Section 25 , Township 17 S , Range 34 E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit NE/4	Sec. 26	Twp. 17S	Range 34E	Is gas actually connected? Yes	When 7/14/65

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-100**

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/28/65	Date Compl. Ready to Prod. 7/14/65		Total Depth 10,200'		P.B.T.D. 10,193'			
Foot Vacuum Leaser Penn.	Name of Producing Formation Penn.		Top Oil/Gas Pay 10,016'		Tubing Depth 10,166'			
Perforations 10,016-10,116' (17 holes)					Depth Casing Shoe 10,200'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"		13 3/8"		365'		300		
12 1/4"		9 5/8"		5,000'		5,125		
8 3/4"		7 "		10,200'		1,375		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/13/65	Date of Test 7/14/65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 650#	Casing Pressure Pkr.	Choke Size 16/64"
Actual Prod. During Test 264 bbls.	Oil - BBls. 264	Water - Bbls. 0	Gas - MCF 630

GAS WELL **GOR 1386** Qty. **41.4 @ 60°**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Kennon
(Signature)
Group Supervisor
(Title)
7/19/65
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.