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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State Bridges
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 104
4. Location of Well UNIT LETTER <u>B</u> <u>520</u> FEET FROM THE <u>North</u> LINE AND <u>2120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum, N. Abo, Wolf- camp, Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4020' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company commenced drilling operations at 10:30 PM 4-28-65 (Spud date)
Set 365' of 13 3/8" 48# H-40 casing at 365'. Cemented w/300 sx incor neat + 2% HA-5
1/4#/sx flocele. Plug down at 3:30 PM 4-29-65. Cement circulated. WOC 11 hours.
Tested 13 3/8" casing w/1000# for 30 minutes. Tested OK.

- (1) Volume of Slurry 300 sxs. - 396 cu ft.
- (2) Incor neat + 2% HA-5 & 1/4#/sx flocele
- (3) Temperature of slurry mix - 70°F
- (4) Minimum formation temperature - 70°F
- (5) Strength of cement in 11 hours - 690 psi
- (6) Actual time cement in place prior to test - 11 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Group Supervisor DATE 5-4-65
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: