

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised March 25, 1999

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-21363**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**B-1520**

7. Lease Name or Unit Agreement Name

**Bridges State**

8. Well No.

**105**

9. Pool name or Wildcat

**Vacuum; Grayburg-San Andres**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil

Well ☐

Gas

Well ☐

Other **Injector**

2. Name of Operator

**Exxon Mobil Corporation**

3. Address of Operator **P.O. Box 4358**

**Houston**

**TX 77210-4358**

4. Well Location

Unit Letter **A** **660** Feet From The **North** Line and **500** Feet From The **East** Line

Section **26**

Township **17S**

Range **34E**

NMPH

**Lea**

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**GR 4010'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE  
COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Temporarily plug & abandon** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit.

2. Rig up BOP equipment. Test BOP, tested okay.

3. Unseat packer, pumped 50 BBLS brine to kill well. Pull out of hole with tubing and packer.

4. Rig up wireline unit. Run in hole with CIBP and set at 4190'. Dump 35' cement on top of CIBP.

5. Pressure tested CIBP with cement, tested okay.

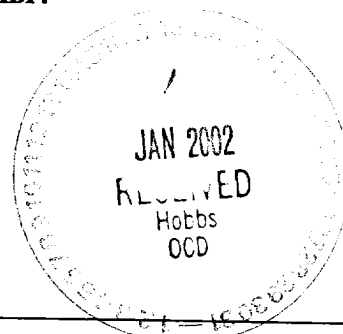
6. Run in hole with tubing. Circulate packer fluid.

7. Remove BOP. Flanged up wellhead.

8. Pressure tested for 30 minutes.

9. RDMO.

This Approval of Temporary  
Abandonment Expires 02/02/07



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins

TITLE **Staff Administrative Assistant**

DATE **01/16/2002**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(713) 431-1207**

(This space for State Use)

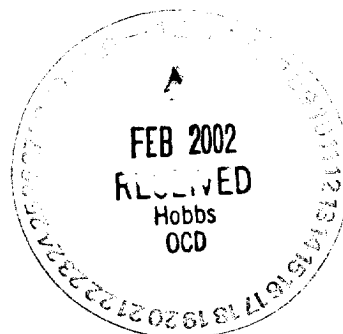
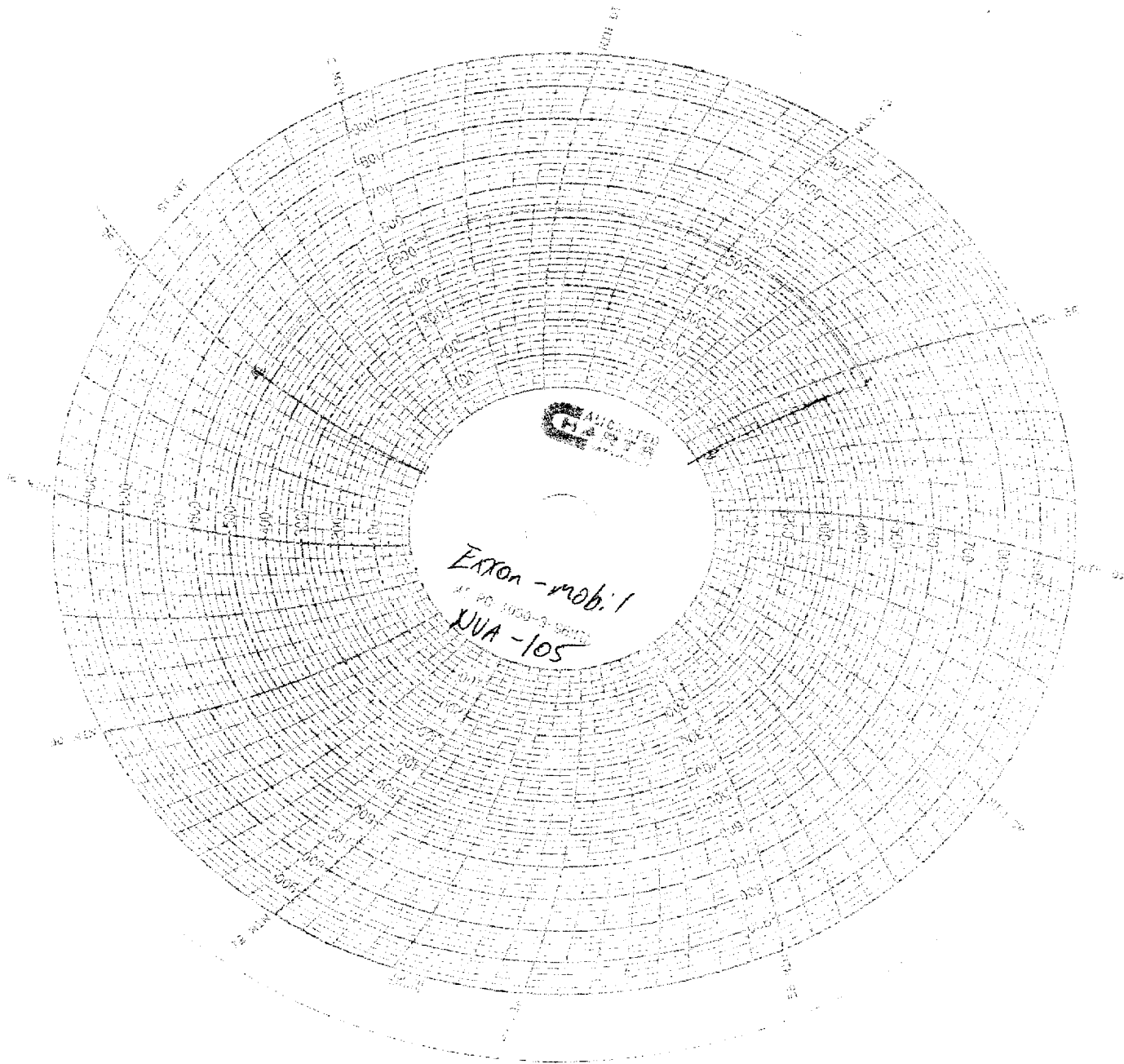
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY  
**PAUL F. KAUTZ**  
**PETROLEUM ENGINEER**

DATE **FEB 04 2002**

**U.S. West**  
**Injection / Disposal Test Results**  
**Russell / Seminole / New Mexico Areas**



U.S. West  
Injection / Disposal Test Results  
Russell / Seminole / New Mexico Areas

Exxon-mobil  
NVA - 105

Orlando Nava  
#56

late TRUCKING

