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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bridges State	
9. Well No.	
105	
10. Field and Pool, or Wildcat	
Vacuum Grayburg SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **WIW**

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **500** FEET FROM
THE **East** LINE, SECTION **26** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4010 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Convert to WIW** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted to water injecting well as per Daily Drilling Summary attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Daniel*

TITLE **Authorized Agent**

DATE **7-16-70**

APPROVED BY *[Signature]*

TITLE **SUPERVISOR DISTRICT**

DATE **JUL 20 1970**

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Bridges State #105

BRIDGES STATE #105, Vacuum(Grayburg-San Andres) Fld, Lea Co,NM.
OBJECTIVE: Convert to WIW. AFE 9954 - Mobil Intr 100% -
Est Cost \$9700.

5/14/70 6150 TD, 5958 PBTD.

MIRU Baber Well Serv DD unit, ran 3-7/8 bit, 4½ csg scraper
on 2-3/8 tbg to 4862, SD for nite.

BRIDGES STATE #105, 6150 TD, 5958 PBTD.

5/15 POH w/ tbg, bit and scraper, ran Johnston pkr on 2-3/8
tbg, set @ 4316, BJ Serv acidized San Andres perms w/
5000 gals 15% NE iron stabilized acid using 50 RCNB sealers
flushed w/ 15,000 gals fr wtr treated w/ 2 gals Adomal/1000
gals, TTP 2600-5000, AIR 5.8 BPM, ISIP 2500, 5 min 2200,
job compl 1:00 p.m. 5/14/70, bled press, S 35 BLW/5 hrs,
100' FIH, SD for nite.

BRIDGES STATE #105, 6150 TD, 5958 PBTD

5/16 Swab 4 BLW 2 hrs, 100' FIH, P & LD tbg & pkr, remove BOP
capped well, rig down & rel Baber Well Ser Unit @ 11:00
a.m., WO cement lined tbg

BRIDGES STATE #105, 6150 TD, 5958 PBTD

5/25 (Dropped from 5/16/70 report)
MIRU X-Pert Well Ser Unit, ran Baker plastic coated 4½"
tension pkr on 2-3/8" EUE 8rd cement lined tbg, set pkr
@ 4286 w/ 9000# tension w/ end of fiber glass tail pipe
@ 4301, instl well head, rig down & rel unit @ 3:00 p.m.,
5-22-70, ready for injection, drop from rpt.until injec-
tion starts.

BRIDGES STATE #105, 6150 TD, 5958 PBTD.

7/10/70 (Dropped from 5/25/70 rpt).
Started inj @ 1:00 p.m. 7/9/70. Will rpt rates next week.

BRIDGES STATE #105, 6150 TD, 5958 PBTD.

7/13/70 Inj 600 BWPB @ 1850 psi. Compl 5/14/70.

FINAL REPORT.