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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 17 11 50 AM '66

35a. Indicate Type of Lease

State ☒Fee ☐

State Oil & Gas Lease No.

B 1520

REVISED REPORT

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator Mobil Oil Corporation, Formerly

Socony Mobil Oil Company, Inc.

3. Address of Operator

Box 1800, Hobbs, New Mexico

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 500 FEET FROM

THE East LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM

15. Date Spudded

3-18-65

16. Date T.D. Reached

4-5-65

17. Date Compl. (Ready to Prod.)

Dry hole

18. Elevations (DF, RKB, RT, GR, etc.)

4010' GL

19. Elev. Casinghead

20. Total Depth

6150'

21. Plug Back T.D.

6102'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

6044-6096 - Glorieta - Dry

4361-4773 - San Andres - Dry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

2 GR-Correl. Log - O. H. Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1516'	12-1/4"	Cem. w/900 sx incor neat	None
4-1/2"	9.5#	6150'	7-7/8"	Cem. w/1865 sx incor neat	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Glorieta Perfs.

6044-6069 - 1 JSPF (10 holes)

6062-6096 - 2 JSPF (22 holes)

San Andres Perfs.

4361-4773 - 1 JSPF (41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6044-6069	500 gals 15% NE acid
6062-6096	500 gals 15% NE acid *
4361-4773	3000 gals. 15% NE acid + 35RCN ball sealers

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry						Temp. Abandon	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. RECOMMENDATIONS

* Set Baker CI bridge plug @ 6000'. 3 sx cement 5958-6000'.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Authorized Agent

June 15, 1966as
DATE of April 27, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1573</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2853</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3774</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4440</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5904</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paria <u>Yeso 6010</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	825	825	Caliche & Red Bed				
825	1518	693	Red-Bed & Anhy				
1518	2761	1243	Anhy & Salt				
2761	3371	610	Anhy				
3371	3477	106	Anhy & Lime				
3477	4767	1290	Lime				
4767	4888	121	Lime & Dolo				
4888	5260	372	Lime				
5260	5377	117	Lime & Dolo				
5377	5909	649	Lime & Chert				
5909	6150	241	Lime				