COUN	COUNTY . IFA FIELD !		Vacuum		ST	TATE NM			
OPR				TNC.			MAP		
	105 St	ate-Bridges					,		
`	Sec. 26	T-17-S R-3	4-E	-E			CO-ORD		
	660' fr	N Line & 500	' fr E I	ine o	f Sec.				
	Spd 3-1				CLASS				
	Cmp 4-2	2-65	FORMA	TION	DATUM	FORMATION	DATUM		
CSG	SX - TUBING	LOG:	Anhy	1573					
			Yates	2853					
8 5	5/8" 15	16' 900	Queen	3774					
4 1	./2" 61	50' 1865	SA	4440					
			Glor	5904					
			Yeso	6010	(-1983)				
LOGS	EL GR F	RA IND HC A							
			TD 6150', PBD 5958'						

TEMPORARILY ABANDONED

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```
F.R. 3-18-65
             PD 6200' - Glorieta
3-22-65
             Drlg. 2956'.
3-26-65
             Drlg. 4087'.
4-5-65
             Drlg. 5909'.
4-12-65
             TD 6150', PBD 6102', prep to perf.
             Perf (Glorieta) @ 6016', 6018', 6020', 6022',
             6023', 6027', 6028', 6030', 6031', 6033', 6035'
             W/1 SPI
             Ac. 1000 gals.
             Swbd 7 BAW + 71 B Salt Wtr in 8\frac{1}{2} hrs.
             Squeezed perfs 6016-35' W/100 sx.
             Drld Out to 6102'
             TD 6150', PBD 6102', prep to squeeze.
Perf @ 6044', 6047', 6049', 6055', 6057', 6059', 6062', 6065', 6067', 6069' W/1 SPI
4-19-65
             Att to acidize, had communications
             Swbd 23 BLO + 12 BAW + 138 B Salt Wtr in 13 hrs.
```

LEA Vacuum NM Sec. 26-17S-34E SOCONY MOBIL OIL CO., INC., #105 State-Bridges-Page #2

Continued
Squeezed perfs 6044-69' W/100 sx.
Perf @ 6062', 6064', 6066', 6071', 6073',
6079', 6081', 6083', 6089', 6096' W/1 SPI
Ac. 500 gals.
Swbd 24 BLO + 12 BAW + 140 B Salt Wtr in
19 hrs.

4-26-65 TD 6150', PBD 5958', TEMPORARILY ABANDONED
Set BP @ 6000' & PB to 5958'
Perf (SA) @ 4361', 4363', 4395', 4398',
4405', 4413', 4419', 4423', 4427', 4431',
4433', 4435', 4448', 4454', 4461', 4488',
4492', 4494', 4499', 4507', 4509', 4515', 4519',
4521', 4523', 4533', 4536', 4540', 4542', 4580',
4583', 4585', 4589', 4593', 4605', 4618', 4722',
4725', 4729', 4771', 4773' W/1 SPI

Ac. 3000 gals. Swbd 22 BLO + 1 BAW/4 hrs. Swbd dry in 10 hrs (-71 BAW).

		~									
NO. OF COPIES RECEIVED	· · ·			/ \		-					
DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSIO	Form C-101 Revised 1-1-65							
SANTA FE	- College of the Coll	litte -		5A, Indicate Type of Lease							
FILE	1 - 1	(41)	a dear in a case		STATE						
U.S.G.S.		Min I	1 11			& Gas Lease No.					
LAND OFFICE	 	1, Uh. (1 83 11 65		B 15	j					
OPERATOR	Electric Control of the Control of t		- 114 44		Times	mmmm					
		DOUL DEEDEN	OD DI LIC DACK								
	N FOR PERMIT TO	DRILL, DEEPEN,	UK PLUG BACK		7. Unit Agre	ement Name					
la. Type of Work											
DRILL X		DEEPEN	PLUG	BACK	8. Form or L	ease Name					
b. Type of Well			SINGLE X	ZONE		Bridges					
OIL X GAS WELL	OTHER	<u></u>	ZONE LAJ	ZONE L	9. Well No.	DITOGES					
2. Name of Operator					105						
Socony Mobil O	il Company, Inc	•				d Pool, or Wildcat					
Box 1800, Hobb.	c New Merico				Undesi	gnated Glorieta					
			Mar	n+h	riiriik	viiiiiiiiiiiii					
UNIT LETTE	ER A LOC	ATED	EET FROM THE	rth_LINE							
AND 500 FEET FROM	Fast	E OF SEC. 26	wp. 17S RGE.	34E NMPM							
AND SOO FEET FROM	THE East LIN	E OF SEC.	riinniin	TITITITI	12. County						
					Lea						
	/////////////////////////////////////	HHHHHH	<i>HHHHH</i>	4444	TITTE						
AHHHHHHH	HHHHH	HHHHHH	9. Proposed Depth	19A. Formatio	on .	20. Rotary or C.T.					
			6200 ¹	Gloriet	a	Rotary					
21. Elevations (Show whether DF	(RT, ctc.) 21A. Kind	& Status Plug. Bond	1B. Drilling Contractor		22. Approx	. Date Work will start					
4010 GL	On f		Notify on C-10	3							
23.											
	F	PROPOSED CASING AN	CEMENT PROGRAM			<u> </u>					
SIZE OF HOLE	LE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACK			OF CEMENT EST. TOP							
12 1/4	8 5/8	24#	1550		0	Circ.					
7 7/8	4 1/2	9.5#	6200		0	Tie cement in					
						w/surface pipe					
		l	•	•		•					
			-								
						· · · · · •					
		•									
					BANGETIVE 7AN	E AND BROPOSED NEW PRODUC-					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM/IF ANY.											
I hereby certify that the informat		plete to the best of my	mowledge and belief.								
1/4/1/	· · /				•	0.75					
Signed CA	ansil	Tule Group	Supervisor		Date3	- 8-65					
(This space for	State Use)										
V V (spectou	, •	€galeti.	a fished 1		Μí	AR 15 1065					
		N = 1 ·	1 1 1 1 M 15		34. 1	The state of the s					

CONDITIONS OF APPROVAL, IF ANY:

3572

NEW F CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Secti Well No. Operator ,105 State Bridges Secony Mobil Oil Company, Inc. Range County Unit Letter Section Township 17S 34E Lea 26 Actual Footage Location of Well: East 660 feet from the North feet from the line and Producing Formation Dedicated Acreage: Ground Level Elev: Undesignated 4010 Glorieta 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** Oil Co., Inc. Soc. Mobil I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Socony Mobil Oil Company, Inc. 3-8-65 I hereby certify that the well location R34E T175 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Bridges

1000

1500

1320 1650