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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 1520

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State Bridges State
9. Well No.
106
10. Field and Popl. or Wildcat
Undesignated Glorieta

2. Name of Operator
Socony Mobil Oil Company, Inc.
3. Address of Operator
Box 1800, Hobbs, New Mexico

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 25 TWP. 17S RGE. 34E NMPM

12. County
Lea

15. Date Spudded
4-7-65
16. Date T.D. Reached
4-25-65
17. Date Compl. (Ready to Prod.)
4-28-65
18. Elevations (DF, RKB, RT, GR, etc.)
4020 GL

19. Elev. Casinghead

20. Total Depth
6150
21. Plug Back T.D.
6105
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6038-6077 Glorieta

25. Was Directional Survey Made
None

26. Type Electric and Other Logs Run
GR Sonnic Caliper - GR Correl Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1512	12 1/2"	850 sx incor neat	None
4 1/2"	9.5#	6147	7 7/8"	2765 sx incor neat	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6098	SN 6078

31. Perforation Record (Interval, size and number)
6038-40-42-44-46-48-50-57-59-66-69-74-76
& 77 - 1 JSPF (14 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6038-6077	1000 gals 15% NE acid

33. PRODUCTION
Date First Production
4-28-65
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
4-28-65
Hours Tested
24
Choke Size
24/64"
Prod'n. For Test Period
492
Oil - Bbl.
241
Gas - MCF
241
Water - Bbl.
None
Gas - Oil Ratio
490
Flow Tubing Press.
150
Casing Pressure
None
Calculated 24-Hour Rate
492
Oil - Bbl.
241
Gas - MCF
241
Water - Bbl.
None
Oil Gravity - API (Corr.)
39.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
E. D. Hughes

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED E. J. McDaniel TITLE Group Supervisor DATE 4-29-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy Rustler 1584	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "B"
B. Salt	T. Atoka	T. Penn. "C"
T. Yates 2863	T. Miss	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Leadville
T. Queen 3780	T. Silurian	T. Madison
T. Grayburg	T. Montoya	T. Elbert
T. San Andres 4432	T. Simpson	T. McCracken
T. Glorieta 5903	T. McKee	T. Ignacio Qtzte
T. Yeso Yeso 6033	T. Ellenburger	T. Granite
T. Blinbry	T. Gr. Wash	T.
T. Tubb	T. Granite	T.
T. Drinkard	T. Delaware Sand	T.
T. Abo	T. Bone Springs	T.
T. Wolfcamp	T.	T.
T. Penn.	T.	T.
T. Cisco (Bough C)	T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Caliche				
110	760	650	Red Bed & Caliche				
760	1506	746	Red Bed & Anhy				
1506	1512	6	Anhy				
1512	3013	1501	Anhy & Salt				
3013	3716	703	Anhy				
3716	3772	56	Anhy & Lime				
3772	6150	2378	Lime				